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(3) Subject to an emission standard or other requirement for hazardous air pollutants pursuant to §112 of the Clean Air Act or Article 7, with the exception of those sources solely subject to regulations or requirements pursuant to §112(r) of the Clean Air Act.

(e) "Insignificant Activity" means any air pollution emission activity or equipment that can be classified as an insignificant activity - Type I or an insignificant activity - Type II.

(f) "Insignificant Activity- Type I" means any of the following:

(1) Any emission activity or equipment with potential emissions of less than 2.0 tpy of each air pollutant (excluding HAPs) and less than 0.5 tpy of each hazardous air pollutant;

(2) Any storage tank, reservoir, or other container of capacity equal to or less than forty (40,000) thousand gallons storing volatile organic compounds, except those storage tanks, reservoirs, or other containers subject to any standard or other requirement pursuant to §§111 and 112 of the Clean Air Act;

(3) Other than smoke house generators, fuel burning equipment with a heat input capacity less than one (1,000,000) million BTU per hour, except where the total heat input capacity of all individually exempted equipment exceeds five (5,000,000) million BTU per hour when operated within the facility and controlled by a single owner or operator;

(4) Steam generators, steam superheaters, water boilers, or water heaters, which have a heat input capacity of less than five million BTU per hour, and are fired exclusively with natural, synthetic, or liquefied petroleum gas, or any combination of these;

(5) Kilns used for firing ceramic ware heated exclusively by natural gas, electricity, liquid petroleum gas, or any combination of these and have a heat input capacity of ten million BTU per hour or less;

(6) Standby generators that are used exclusively to

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provide electricity, standby sewage pump drives, and other emergency equipment all of which are used only during power outages, emergency equipment maintenance and testing, and are fired exclusively by natural or synthetic gas; or liquefied petroleum gas; or fuel oil No. 1 or No. 2; or diesel fuel oil No. 1D or No. 2D, with a heat input capacity not exceeding 350,000 BTU/hr;

(7) Paint spray booths, except for paint spray booths subject to any standard or other requirement pursuant to Section 112(d) of the Act;

(8) Welding booths (if there are more than five (5) at the facility); and

(9) Portable diesel or gasoline fired industrial equipment less than two hundred horsepower in size which are used during power outages or intermittently for maintenance and repair purposes (if there are more than five at the facility).

(g) "Insignificant Activity - Type II" means any of the following :

(1) Welding booths (if there are five or less at the facility);

(2) Portable diesel or gasoline fired industrial equipment less than two hundred horsepower in size which are used during power outages or intermittently for maintenance and repair purposes (if there are five (5) or less at the facility);

(3) Hand held equipment used for buffing, polishing, carving, cutting, drilling, machining, routing, sanding, sawing, surface grinding, or turning of ceramic art work, precision parts, leather, metals, plastics, fiber board, masonry, carbon, glass, or work, provided reasonable precautions are taken to prevent particulate matter from becoming airborne. Reasonable precautions include the use of dust collection systems, dust barriers, or containment systems;

(4) Laboratory equipment used exclusively for chemical and physical analyses;

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(5) Containers, reservoirs, or tanks used exclusively for dipping operations for coating objects with oils, waxes, or greases where no organic solvents, diluents, or thinners are used; or dipping operations for applying coatings of natural or synthetic resins which contain no organic solvents;

(6) Closed tumblers used for cleaning or deburring metal products without abrasive blasting, and pen tumblers with batch capacity of one thousand pounds or less;

(7) Ocean-going vessels, except for ocean-going vessels subject to any standard or other requirement for the control of air pollution from outer continental shelf sources pursuant to 40 CFR Part 55, as amended;

(8) Fire water system pumps dedicated for fire-fighting and to maintain fire water system pressure, and fired exclusively by natural or synthetic; or liquefied petroleum gas; or fuel oil No. 1 or No. 2; or diesel fuel No. 1D or No. 2D;

(9) Smoke generating systems used exclusively for training in government or certified fire fighting training facilities;

(10) Mobile internal combustion engines;

(11) Diesel fired portable ground support equipment exclusively to start aircraft or provide temporary power to aircraft prior to start-up;

(12) Fuel burning equipment which is used in a private dwelling or for space heating, other than internal combustion engines, boilers or hot furnaces;

(13) Ovens, stoves, or grills used solely for the purpose of preparing food for human consumption operated in private dwellings, restaurants, or stores;

(14) Stacks or vents to prevent escape of sewer gasses through plumbing traps into the interiors of structures;

(15) Air conditioning or ventilation systems not designed to remove air pollutants generated by or released from equipment, and that do not involve the open release or venting

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of CFC's into the atmosphere; and

(16) Woodworking shops with a sawdust collection system; and

(17) Plant maintenance and upkeep activities (e.g., grounds-keeping, general repairs, cleaning, painting, welding, plumbing, re-tarring roofs, installing insulation, and paving parking lots), including equipment used to conduct these activities, provided these activities are not conducted as part of a manufacturing process, are not related to the source's primary business activity, and are not otherwise subject to applicable requirement triggering a permit modification.

(h) "Major Source" means an air pollution emission source, or a group of air pollution emission sources that are located on one or more contiguous properties or adjacent properties, and are under common control or command of the same person or persons under common control, belonging to a single major industrial grouping (i.e., all have the same two-digit Standard Industrial Classification Code or other nationally recognized and approved standard industrial classification code) and that emits or has the potential to emit, considering enforceable controls:

(1) Any hazardous air pollutant, except radionuclides, in the aggregate of ten tons per year or more including fugitive emissions, or twenty-five tons per year or more of any combination including fugitive emissions, or such lesser quantity as the USEPA Administrator may establish by rule;

(2) One hundred tons per year or more of any air pollutant subject to regulation under the Clean Air Act or these Standards and Regulations. Fugitive emissions from the air pollution emission source shall be considered in determining whether the source is major, if it belongs to one of the following categories of air pollution emission sources:

- (A) Coal cleaning plants (with thermal dryers);
- (B) Kraft pulp mills;
- (C) Portland cement plants;

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- (D) Primary zinc smelters;
- (E) Iron and steel mills;
- (F) Primary aluminum ore reduction plants;
- (G) Primary copper smelters;
- (H) Municipal incinerators capable of charging more than 250 tons of refuse per day;
- (I) Hydrofluoric, sulfuric or nitric acid plants;
- (J) Petroleum refineries;
- (K) Lime plants;
- (L) Phosphate rock processing plants;
- (M) Coke oven batteries;
- (N) Sulfur recovery plants;
- (O) Carbon black plants (furnace process);
- (P) Primary lead smelters;
- (Q) Fuel conversion plants;
- (R) Sintering plants;
- (S) Secondary metal production plants;
- (T) Chemical process plants;
- (U) Fossil fuel boilers (or combination thereof) totaling more than 250 million BTU per hour heat input;
- (V) Petroleum storage and transfer units with a total storage capacity exceeding 300,000 barrels;
- (W) Taconite ore processing plants;
- (X) Glass fiber processing plants;
- (Y) Charcoal production plants;
- (Z) Fossil fuel fired steam electric plants of more than 250 million BTU per hour heat input; and
- (AA) All other air pollution emission source

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categories regulated by a standard promulgated pursuant to Section 111 or 112 of the Clean Air Act, but only with respect to those air pollutants that have been regulated for that category; or

(3) For radionuclides, major source shall have the meaning specified by the USEPA Administrator by rule.

(4) In nonattainment areas, a major stationary source as defined in part D of Title I of the Clean Air Act, including:

(A) For ozone nonattainment areas, sources with the potential to emit 100 tpy or more of volatile organic compounds or oxides of nitrogen in areas classified as “marginal” or “moderate,” 50 tpy or more in areas classified as “serious,” 25 tpy or more in areas classified as “severe,” and 10 tpy or more in areas classified as “extreme”; except that the references in this paragraph to 100, 50, 25, and 10 tpy of nitrogen oxides shall not apply with respect to any source for which the USEPA Administrator has made a finding, under section 182(f)(1) or (2) of the Clean Air Act, that requirements under section 182(f) of the Act do not apply;

(B) For ozone transport regions established pursuant to section 184 of the Clean Air Act, sources with the potential to emit 50 tpy or more of volatile organic compounds;

(C) For carbon monoxide nonattainment areas:

(i) That are classified as “serious” and

(ii) in which stationary sources contribute significantly to carbon monoxide levels as determined under rules issued by the Administrator, sources with the potential to emit 50 tpy or more of carbon monoxide; and

(D) For particulate matter (PM-10) nonattainment areas classified as “serious,” sources with the potential to emit 70 tpy or more of PM-10.



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(i) "Minor Modification" means a modification that does not qualify as an Administrative Amendment and also does not qualify as a Significant Modification, as defined by these regulations.

(j) "Minor Source" means any air pollution emission source that is below the threshold for a major source.

(k) "Modification" means a physical change in or change in the method of operation of an air pollution emission source which requires a change to a permit. Routine maintenance, repair and replacement shall not be considered a modification.

(l) "Non-federal oversight source" means any air pollution emission source that is not a federal oversight source.

(m) "Pollution prevention" means the reduction or elimination, through any measures, of the amount of pollutants produced or created at the source.

(n) "Significant modification" means a modification of a federal oversight source which:

(1) Increases the emissions of any air pollutant above the permitted emission limits;

(2) Results in significant increase in emissions of any air pollutant;

(3) Violates an applicable requirement;

(4) Involves significant changes to existing monitoring requirements or a relaxation or significant change to existing reporting or record keeping requirements in the permit. Any change to the existing monitoring, reporting, or record keeping requirements that reduces the enforceability of the permit is considered a significant change;

(5) Requires or changes a case-by-case determination of an emission limitation or other standard, or a visibility or increment analysis;

(6) Is a modification pursuant to any provision of Title I of the Clean Air Act;

(7) Seeks to establish or change a permit term or

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condition for which there is no corresponding underlying applicable requirement and that the source has assumed to avoid an applicable requirement to which the source would otherwise be subject. Such terms and conditions include:

(A) A federally enforceable emissions cap assumed to avoid classification as a modification under any provision of Title I of the Clean Air Act; and

(B) An alternative emissions limit approved pursuant to regulations promulgated under Section 112(i)(5) of the Clean Air Act.

(o) "Temporary Source" means a source that is intended to be operated at multiple locations for a designated period of time at each location. The operation of the source shall be temporary and involve at least one change of location during the term of the temporary source permit. Temporary sources that do not operate within a 12-month period are not required to be moved.

(p) "Transition period" means the three years following the effective date of these Standards and Regulations.

**§ 1402. Applicability.**

(a) Except as provided in § 1410, and Subsections (b) and (c) of this Section, no person may begin or continue construction, reconstruction, modification, relocation, or operation of an air pollution emission source without first obtaining a valid air pollution control permit from the Administrator.

(b) An air pollution emission source which is a non-federal oversight source is exempt from the requirements of Subsection (a) if it is a minor source and it is included in at least one of the following categories:

(1) Gasoline service stations; or

(2) Sources consisting only of Insignificant activities - type I and Insignificant activities - type II.

(c) All sources and source categories that would be required to obtain an air pollution control permit solely because they are subject to the "Standards for Demolition and Renovation" pursuant to the

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"National Emission Standard for Asbestos," 40 CFR §61.145, as amended, must comply with the requirements of §1313.

(d) The air pollution control permit shall remain valid past the expiration date and the air pollution emission source shall not be in violation for failing to have an air pollution control permit, until the Administrator has issued or denied the renewal of the air pollution control permit, provided:

(1) A timely and complete renewal application has been submitted, and the owner or operator acts consistently with the permit previously granted, and the application on which it was based, and all plans, specifications, and other information submitted as part of the application; and

(2) The owner or operator has submitted to the Administrator within the specified deadlines, all requested additional information deemed necessary to evaluate or take final action on the renewal application as described in § 1406.

(e) The air pollution control permit shall not constitute, nor be construed an approval of the design of the air pollution emission source. The permit shall be issued in accordance with these Standards and Regulations and it is the responsibility of the applicant to ensure compliance with all applicable requirements in the construction and operation of any air pollution emission source.

(f) An owner or operator of an air pollution source that is not subject to the requirements of this Section, and that becomes subject to the requirements of this Section because of a new or amended regulation in this Section, or because the source becomes a federal oversight source, shall submit a complete and timely air pollution control permit application. For purposes of this Subsection, "timely" means within six months after the effective date of the new or amended regulation or such other time as approved by the Administrator. The owner or operator of the source may continue to construct or operate and shall not be in violation for failing to have a air pollution control permit only if the owner or operator has submitted to the Administrator a complete and timely air pollution control permit application, and any additional information necessary for the processing of the application, including additional information required pursuant to section 1406.

**§ 1403. General Conditions for Considering Applications.**

(a) The Administrator shall approve an application for an air pollution control permit if the applicant can show to the satisfaction of the Administrator that all applicable provisions of these Standards and Regulations will be complied with, including, as applicable:

- (1) The maintenance and attainment of any NAAQS and any Guam ambient air quality standard;
- (2) General prohibitions and standards pursuant to Article 3;
- (3) Requirements for air pollution emission sources pursuant to Article 4;
- (4) Applicable Standards of Performance for New Stationary Sources (40 CFR Part 60, as amended), National Emission Standards for Hazardous Air Pollutants (40 CFR Part 61, as amended), or any other federal standard or other requirement established pursuant to the Clean Air Act.
- (5) Special preconstruction requirements pursuant to Article 5;
- (6) Applicable standards of performance for air pollution emission sources pursuant to Article 6; and
- (7) Requirements for hazardous air pollutant sources pursuant to Article 7.

(b) Any air pollution control permit, including permit renewals, and permit amendments for modifications may be issued only if all of the following conditions are met:

- (1) The owner or operator has submitted a complete air pollution control permit application and has submitted all additional information requested by the Administrator;
- (2) The Administrator has provided an opportunity for all applicable public participation requirements pursuant to §1419;
- (3) The permit provides for compliance with all applicable requirements and contains applicable terms and conditions pursuant to §1412; and

(4) All applicable requirements for transmission of information to USEPA and USEPA oversight have been satisfied pursuant to §1415 and §1416.

**§ 1404. Holding and Transfer of Permit.**

(a) Each air pollution control permit, or a copy thereof, shall be maintained at or near the air pollution emission source for which the permit was issued and shall be made available for inspection upon the Administrator's request.

(b) No person shall willfully deface, alter, forge, counterfeit, or falsify an air pollution control permit.

(c) All air pollution control permits issued pursuant to these Standards and Regulations shall not be transferable, whether by operation of law or otherwise, either from one location to another or from one piece of equipment to another.

(d) All air pollution control permits issued pursuant to these Standards and Regulations shall not be transferable, whether by operation of law or otherwise, from one person to another without the approval of the Administrator. A request for transfer from one person to another shall be made on a permit transfer application form furnished by the Administrator.

**§ 1405. Cancellation of an Air Pollution Control Permit.**

(a) Within thirty (30) days of permanent discontinuance of the construction, modification, relocation, or operation of any permitted air pollution emission source, the discontinuance shall be reported in writing to the Administrator by a responsible official of the source.

(b) If construction authorized by an air pollution control permit is not commenced within eighteen (18) months after the air pollution control permit takes effect, is discontinued for a period of eighteen (18) months or more, or is not completed within a reasonable time, the air pollution control permit shall become invalid with respect to the authorized construction.

(c) Subsection (b) shall not apply to phased construction projects. Instead, each phase shall commence construction within eighteen (18) months of the projected and approved commencement dates in the

permit.

(d) The Administrator may extend the specified periods upon a satisfactory showing that an extension is justified.

**§ 1406. Air Pollution Control Permit Application.**

(a) Except as stated in Subsection (b), applications for air pollution control permits shall be submitted to the Administrator on forms or format furnished or approved by the Administrator. The applicant shall submit sufficient information to enable the Administrator to make a decision on the application and to determine the fee requirements specified in §1421 through §1424.

(b) For air pollution emission sources required to obtain a federal operating permit under the provisions of 40 CFR Part 71, as amended, owners and operators may submit a copy of the federal permit application to the Administrator in place of forms furnished by the Administrator. The owner or operator must include with the application a form to calculate annual fees pursuant to §1423(1). All signatures required on the application forms must be original signatures.

(c) Applications for initial air pollution control permits shall include the following information:

(1) Identifying information about the air pollution emission source, including name, address, and phone number of:

(A) The company (or plant if different than the company),

(B) The owner and owner's agent,

(C) The plant site manager or other contact, and

(D) The person responsible for record keeping, and the location where required records will be kept;

(2) A description of the nature, location, design capacity, production capacity, production rates, fuels, fuel use, raw materials, and typical operating schedules to the extent needed to determine or regulate emissions; specifications and drawings showing the design of the source and plant layout; and a description of all processes and products by Standard Industrial Classification Code, and, if

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requested, a detailed description of reasonably anticipated alternative operating scenarios;

(3) Maximum emission rates, including fugitive emissions, of all regulated and hazardous air pollutants and all air pollutants for which the source is major from each emissions unit. Emission rates shall be reported in pounds per hour and tons per year and in such terms necessary to establish compliance consistent with the applicable requirements and standard reference test methods. All supporting emission calculations and assumptions shall also be provided;

(4) Identification and description of all points of emissions as required in (e) of this Section, in sufficient detail to establish the applicability of requirements of these Standards and Regulations, the Air Pollution Control Act, and the Clean Air Act. Information on stack parameters and any stack height limitations developed pursuant to §123 of the Clean Air Act shall also be provided;

(5) Identification and detailed description of air pollution control equipment and compliance monitoring devices or activities as planned by the owner or operator of the source, and to the extent of available information, an estimate of emissions before and after controls;

(6) Current operational limitations or work practices, or for air pollution emission sources that have not yet begun operations, such limitations or practices which the owner or operator of the source plans to implement that affect emissions of any regulated or hazardous air pollutants at the source;

(7) All calculations and assumptions on which the information in paragraphs (2), (4), (5), and (6) is based;

(8) A copy of all current air pollution permits issued by GEPA or USEPA;

(9) A compliance plan pursuant to §1408 and compliance certification in accordance with §1409;

(10) Citation and description of all applicable requirements, a description of or reference to any applicable test method for determining compliance with each applicable requirement, and an

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explanation of all proposed exemptions from any applicable requirement;

(11) For new air pollution emission sources or significant modifications subject to the requirements of Article 5, all analyses, assessments, monitoring, and other application requirements of Article 5;

(12) For proposed new sources or modifications to existing sources:

(i) A description of the modification, identifying all proposed changes to the source operations, work practices, equipment design, source emissions, or any monitoring, recordkeeping, and reporting procedures;

(ii) A description of the nature, location, design capacity, production capacity, production rates, fuels, fuel use, raw materials, and typical operating schedules and capacities to the extent needed to determine or regulate emissions of any proposed addition or modification of any source or emissions; specifications and drawings showing the design of the source and plant layout; a detailed description of all processes and products by Standard Industrial Classification Code and source category or categories affected by the proposed modification; and reasonably anticipated alternative operating scenarios;

(iii) Maximum emissions rates, including fugitive emissions, of all regulated and hazardous air pollutants and all air pollutants from each new or modified emissions unit. Emission rates shall be reported in pounds per hour and tons per year and in such terms necessary to establish compliance consistent with the applicable requirements and standard reference test methods. All supporting emissions calculations and assumptions shall also be provided;

(iv) Identification and detailed description of air pollution control equipment and compliance monitoring devices or activities as planned by the owner or operator of the source or modification, and to the extent of available information, an estimate of maximum and expected emissions before and after controls, technical information on the design, operation, size,



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estimated control efficiency, manufacturer's name, address, contact information, and relevant specifications and drawings;

(v) The identification of any new applicable requirements that will apply if the minor modification occurs;

(vi) The suggested changes to permit terms or conditions;

(vii) The owner or operator may reference information contained in a previous application submittal, provided such referenced information has been certified as being current and still applicable;

(viii) A detailed schedule for construction of the source or modification;

(ix) For new major sources and significant modifications which increase the emissions of any air pollutant or result in the emission of any air pollutant not previously emitted, an assessment of the ambient air quality impact of the new source or significant modification, with the inclusion of any available background air quality data. The assessment shall include all supporting data, calculations and assumptions, and a comparison with the NAAQS;

(x) An explanation of all proposed exemptions from any applicable requirement; and

(xi) A list of any new insignificant activities- Type I;

(13) At the request of the Administrator, the following information must also be submitted:

(i) A risk assessment of the air quality related impacts caused by the source or significant modification to the surrounding environment;

(ii) Results of source emission testing, ambient air quality monitoring, or both;

(iii) Information on other available control technologies;

(iv) Other information deemed necessary to make a decision on the application or needed to implement and enforce other applicable requirements of the Clean Air Act or these

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Standards and Regulations, or to determine the applicability of such requirements; and

(v) An assessment of the ambient air quality impact of the air pollution emission source. The assessment shall include all supporting data, calculations and assumptions, and a comparison with the NAAQS; and

(14) A certification by a responsible official of truth, accuracy, and completeness of all submitted documents.

(d) Applications for renewals of air pollution control permits are subject to the same requirements as an initial application including all requirements of Subsection (c). If the source is a federal oversight source, applications for renewal shall be submitted six (6) to eighteen (18) months prior to permit expiration. For all other air pollution emission sources, applications are due sixty (60) days prior to permit expiration. Late applications shall be subject to penalties pursuant to §1425. Applicants shall submit a statement certifying whether any changes have been made in the design or operation of the source as proposed in the initial and any subsequent permit applications. If changes have occurred or are being proposed, the applicant shall provide a description of those changes such as work practices, operations, equipment design, and monitoring procedures, including the affected applicable requirements associated with the changes and the corresponding information to determine the applicability of all applicable requirements. If the application for renewal has not been approved or denied in the time specified in Subsection (j), the air pollution control permit and all its terms and conditions shall remain in effect and not expire until the application for renewal has been approved or denied, provided the applicant has submitted any additional information within the reasonable deadline specified by the Administrator.

(e) Insignificant activities at a federal oversight source:

(1) Insignificant activities - Type I shall be listed in the air pollution control permit application. Insignificant activities - Type II need not be listed at all in the air pollution control permit application.

(2) The Administrator may request additional information on

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any air pollution emission source or insignificant activity to determine the applicability of, or to impose any applicable requirement, or to determine the fee requirements specified in §1424.

(f) Applications for modifications of air pollution control permits are subject to the same requirements as an initial application including all requirements of Subsection (c). Applicants shall submit a description of the modification, identifying all proposed changes, including any changes to the source operations, work practices, equipment design, source emissions, or any monitoring, record keeping, and reporting procedures. Each change from the permit application for the existing air pollution control permit shall be identified on the application for the permit modification.

(g) The Administrator shall not continue to act upon or consider an incomplete application. An application shall be determined to be complete only when all of the following have been complied with:

- (1) All information required or requested pursuant to Subsections (a) through (f) has been submitted;
- (2) All documents requiring certification have been certified pursuant to §1203;
- (3) All applicable fees pursuant to §1421 through §1424 have been submitted; and
- (4) The Administrator has certified that the application is complete.

(h) The Administrator shall notify the applicant in writing whether the application is complete within sixty (60) days of receipt of the application. Unless the Administrator requests additional information or notifies the applicant of incompleteness within sixty (60) days after receipt of an application, the application shall be deemed complete.

(i) During the processing of an application that has been determined or deemed complete, if the Administrator determines that additional information is necessary to evaluate or take final action on the application, the Administrator may request such information in writing and set a reasonable deadline for a response.

(j) Timeline for approval:

(1) For federal oversight sources, unless issuance is objected to by USEPA pursuant to §1416, the Administrator shall approve, or deny an application for an air pollution control permit within Twelve (12) months after receipt of a complete application for a new source or significant modification; within six (6) months after receipt of a complete application for an existing source; and within ninety (90) days after receipt of a complete application for a non-significant modification.

(2) For all other air pollution emission sources, the Administrator shall approve, conditionally approve, or deny an application for a air pollution control permit within six (6) months after receipt of a complete application for a new source, and within sixty (60) days after receipt of a complete application for an existing source or modification.

(k) An air pollution control permit for a new source or a significant modification shall be approved only if the Administrator determines that the construction and operation of the new source or significant modification will be in compliance with all applicable requirements.

(l) Temporary source permit applications:

(1) An owner or operator of a temporary source may apply for a temporary source air pollution control permit. The owner or operator of the temporary source shall certify its intention to operate at various locations with the same equipment and similar operational methods.

(2) The application and issuance of a temporary source permit is subject to the same procedures and requirements for an initial application and issuance of an air pollution control permit, including requirements of this Section. The initial location of the source shall be specified.

**§ 1407. Duty to Supplement or Correct Permit Applications.**

Any applicant for an air pollution control permit who fails to submit any relevant facts or who has submitted incorrect information in any permit application shall, upon becoming aware of such failure or incorrect submittal, promptly submit such supplementary facts or

corrected information. In addition, an applicant shall provide additional information as necessary to address any requirements that become applicable to the source after the date it filed a complete application but prior to the release of the draft permit.

**§ 1408. Compliance Plan.**

(a) A compliance plan shall be submitted with each permit application, temporary source application, application for renewal, and application for a modification, and at such other times as requested by the Administrator.

(b) The owner or operator of an air pollution emission source shall submit to the Administrator for approval a compliance plan which includes at a minimum the following information:

(1) A description of the compliance status of the existing air pollution emission source or proposed source with respect to all the applicable requirements; and

(2) The following statement or description and compliance schedule, as applicable:

(A) For applicable requirements with which the source is in compliance, a statement that the source is in compliance and will continue to comply with such requirements;

(B) For applicable requirements which become applicable during the permit term, a statement that the source on a timely basis will meet all such applicable requirements. The statement shall include documentation on the proposed method the owner or operator plans to initiate to obtain compliance; and a compliance schedule demonstrating that the source will meet such applicable requirement by the date specified in the applicable requirement. A detailed schedule shall be provided if required by the applicable requirement; or

(C) For applicable requirements with which the source is not in compliance, a narrative description of how the source will expeditiously achieve compliance with all such applicable requirements; and a detailed compliance schedule containing specific milestones of remedial measures to obtain compliance, allowing for an enforceable sequence of actions. The schedule

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shall supplement and shall not sanction noncompliance with the applicable requirements on which the schedule is based.

(c) A progress report certified pursuant to §1203 shall be submitted to the Administrator no less frequently than annually and shall include:

(1) Dates for achieving the activities, milestones, or compliance, and dates when such activities, milestones, or compliance were achieved; and

(2) An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventive or corrective measures adopted.

**§ 1409. Compliance Certification of Air Pollution Emission Sources.**

(a) A compliance certification shall be submitted with each initial permit application, and at such other times as requested by the Administrator. The responsible official of an emissions source shall submit to the Administrator a compliance certification which includes at a minimum the following information:

(1) A detailed description of the methods to be used in determining compliance with all applicable requirements, including any monitoring, record keeping, and reporting requirement and test methods;

(2) A schedule for submission of compliance certifications during the permit term; and

(3) A statement indicating the source's compliance status with any applicable enhanced monitoring and compliance certification requirements, including the requirements of §114 (a)(3) of the Clean Air Act or any applicable monitoring and analysis provisions of §504 (b) of the Clean Air Act.

(4) Certified in accordance with §1203

(5) A compliance plan as described in §1408.

(b) During the permit term, the responsible official of an air pollution emission source shall also submit to the Administrator

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annually, or more frequently as set by any applicable requirement or permit condition, a compliance certification which includes at a minimum the following information:

- (1) The identification of each term or condition of the permit that is the basis of the certification;
- (2) The compliance status;
- (3) Whether compliance was continuous or intermittent;
- (4) The methods used for determining the compliance status of the source currently and over the reporting period;
- (5) Any additional information indicating the source's compliance status with any applicable enhanced monitoring and compliance certification including the requirements of §114 (a)(3) of the Clean Air Act or any applicable monitoring and analysis provisions of §504(b) of the Clean Air Act;
- (6) A revised compliance plan; and
- (7) Any additional information as required by the administrator including information to determine compliance.

(c) The compliance certification may reference information contained in a previous compliance certification submittal to the Administrator, provided such referenced information has been certified as being current and still applicable.

**§ 1410. Transition Period and Deadlines to Submit First Applications.**

(a) During the transition period, all owners or operators of existing air pollution emission sources shall submit to the Administrator a complete initial air pollution control permit application according to the submission schedule in Appendix A.

- (1) During the transition period, all existing air pollution emission sources with air pollution control permits shall remain valid past the expiration date until a new air pollution control permit is issued.

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(2) During the transition period, all owners or operators of air pollution emission sources who have been operating, or has begun construction of an air pollution source without a valid air pollution control permit, shall submit to the Administrator a request to continue construction, modification, relocation, or operation within One Hundred Twenty (120) days from the effective date of these Standards and Regulations. The request must include initial start date of construction, modification, relocation, or operation, and justification for continuance, and show good faith effort to comply with (a) of this Section. The request must be submitted and signed by a Responsible Official and certified in accordance to §1203. Such approval shall not be construed as an approval for an air pollution control permit.

(3) During the transition period, all owners or operators who have applied for air pollution control permits before the effective date of these Standards and Regulations, but have not received air pollution control permits shall submit to the Administrator a request to continue construction, modification, relocation, or operation within sixty (60) days from the effective date of these Standards and Regulations. The request must include initial start date of construction, modification, relocation, or operation, and justification for continuance, and show good faith effort to comply with (a) of this Section. The request must be submitted and signed by a Responsible Official and certified in accordance to §1203. Such approval shall not be construed as an approval for an air pollution control permit.

(4) During the transition period, all owners or operators of new or proposed air pollution emission sources who have not previously applied for an air pollution control permit shall submit to the Administrator a complete and timely air pollution control permit application. An air pollution control permit must be obtained prior to commencement of construction, modification, relocation, or operation.

(b) The written request for an extension shall be submitted at least thirty (30) days prior to the required submission date and shall include the following information:

(1) Justification for the extension, including a showing that



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reasonable effort and resources have been and are being utilized in the preparation of the application;

(2) Description of the problems being encountered and the reasons for any delays in meeting the application submittal deadline;

(3) The current status of the air pollution control permit application; and

(4) The projected completion date of the air pollution control permit application.

(c) If the Administrator disapproves an extension for initial application submittal, the owner or operator shall meet the scheduled submission date. Under no circumstances shall the deadline for submitting an initial air pollution control permit application be extended twelve months from the effective date of these Standards and Regulations.

(d) All air pollution control permit applications, compliance plans, compliance certifications, and filing fees shall be submitted in accordance with §§ 1406, 1408, 1409 and 1421 through 1424.

**§ 1411. Permit Term.**

An air pollution control permit shall be issued or renewed for a fixed term of five years unless the owner or operator of the air pollution emission source requests a shorter term, or the Administrator determines that a shorter term is warranted.

**§ 1412. Permit Content.**

The Administrator shall consider and incorporate the following elements in all air pollution control permits, as applicable:

(1) Emission limitations and standards, to include insignificant activities identified in the permit application (e.g. for an initial permit, a minor or significant modification, or permit renewal), including operational requirements and limitations to assure compliance with all applicable requirements at the time of permit issuance;

(2) Requirements regarding fugitive emissions regardless of whether the source category in question is included in the list of

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sources contained in the definition of "major source";

(3) The origin of and authority for each term or condition and any differences in form as compared to the applicable requirement upon which the term or condition is based;

(4) Permit term pursuant to §1411;

(5) Requirements for the installation of devices, at the expense of the owner or operator, for the measurement or analysis of source emissions or ambient concentration of air pollutants;

(6) The requirement for source emissions tests or alternative methodology to determine compliance with the terms and conditions of the air pollution control permit, and applicable requirements. Source emission tests conducted or alternative methodology used shall be at the expense of the owner or operator; and

(7) All monitoring and related record keeping and reporting requirements to assure compliance with all terms and conditions of the permit. Each air pollution control permit shall address the following with respect to monitoring, record keeping, and reporting:

(A) All reporting, emissions monitoring and analysis procedures, or test methods, required pursuant to the applicable requirements, including any procedures or methods promulgated pursuant to §114(a)(3) or §504(b) of the Clean Air Act;

(B) If the applicable requirement does not require periodic testing or instrumental or non-instrumental monitoring, periodic monitoring or record keeping sufficient to yield reliable data from the relevant time period that is representative of the source's compliance with the permit. Use of terms, test methods, units, statistical conventions used for these requirements shall be consistent with applicable requirements;

(C) Monitoring results expressed in units, averaging periods, and other statistical conventions consistent with the applicable requirements;

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(D) Requirements concerning the use, maintenance, and installation of monitoring equipment. The installation, operation, and maintenance of the monitoring equipment shall be at the expense of the owner or operator;

(E) Appropriate monitoring methods; (F) Monitoring records including:

(i) Place as defined in the permit, date, and time of sampling or measurement;

(ii) Dates the analyses were performed;

(iii) The name and address of the company or entity that performed the analyses;

(iv) Analytical techniques or methods used;

(v) Analyses results; and

(vi) Operating conditions during the time of sampling or measurement;

(G) Other records including support information, such as calibration and maintenance record, original strip chart recordings or computer printouts for continuous monitoring instrumentation, and all other reports required by the Administrator;

(H) A requirement for the retention of records of all required monitoring data and support information for a period of at least five (5) years from the date of the monitoring sample, measurement, report, or application. Support information includes all calibration and maintenance records and all original strip chart recordings for continuous monitoring instrumentation and copies of all reports required by the permit;

(I) A requirement for submission of reports of any required monitoring at least every six (6) months. Deviations from the permit requirements shall be clearly identified and addressed in these reports;

(J) A requirement for prompt reporting of deviations

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from permit requirements, including those attributable to upset conditions as defined in the permit, the probable cause of such deviations, and any corrective actions or preventive measures taken. The term "prompt" shall be delineated on a permit-by-permit basis in relation to the degree and type of deviation likely to occur and the applicable requirements; and

(K) Provisions for the owner or operator to annually report in writing, emissions of hazardous air pollutants;

(8) Pollution prevention audits and the implementation of pollution prevention measures to ensure that emissions are reduced or eliminated when feasible;

(9) General provisions including:

(A) A statement that the owner or operator shall comply with all the terms and conditions of the air pollution control permit and that any permit noncompliance constitutes a violation of these Standards and Regulations and, for all federally enforceable terms or conditions, the Clean Air Act, and is grounds for enforcement action, permit termination, suspension, reopening, or amendment, or for denial of a permit renewal application;

(B) A Severability clause to ensure the continued validity of the various permit requirements in the event of a challenge to any portion of the permit;

(C) A statement that it shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity to maintain compliance with the terms and conditions of the permit;

(D) A statement that the permit may be terminated, suspended, reopened, or amended for cause pursuant to §1418. The filing of a request by the permittee for a permit termination, suspension, reopening, or amendment, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition;

(E) A statement that the permit does not convey any property rights of any sort, or any exclusive privilege;

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(F) A provision that, if construction is not commenced, continued or completed in accordance with §1405 the air pollution control permit for the subject emission unit shall become invalid;

(G) A provision that the owner or operator shall notify the Administrator in writing of the anticipated date of initial start-up for each emission unit of a new air pollution emission source or significant modification not more than sixty (60) days or less than thirty (30) days prior to such date. The Administrator shall also be notified in writing of the actual date of construction commencement and start-up within fifteen (15) days after these dates;

(H) A statement that the owner or operator shall furnish in a timely manner any information or record requested in writing by GEPA to determine whether cause exists for terminating, suspending, reopening, or amending the permit, or to determine compliance with the permit. Upon request, the permittee shall also furnish to the department copies of records required to be kept by the permit. For information claimed to be confidential, the Administrator may require the permittee to furnish such records not only to GEPA but also directly to USEPA with a claim of confidentiality;

(I) A requirement that a copy of applicable correspondence or records submitted to GEPA be provided to USEPA pursuant to §1415,

(J) A provision for the designation of confidentiality of any records pursuant to §1207;

(K) A requirement that the owner or operator shall submit fees in accordance with §1421 through §1424;

(L) Certification requirements pursuant to §1203;

(M) A requirement that the owner or operator allow the Administrator or an authorized representative, upon presentation of credentials or other documents required by law:

(i) To enter the owner or operator's premises where a source is located or emission-related activity is

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conducted, or where records must be kept under the conditions of the permit and inspect at reasonable times all facilities, equipment, including monitoring and air pollution control equipment, practices, operations, or records covered under the terms and conditions of the permit and request copies of records or copy records required by the permit; and

(ii) To sample or monitor at reasonable times substances or parameters to assure compliance with the permit or applicable requirements;

(N) A requirement pursuant to Sections 1208 and 1209 for reporting of equipment shutdown and malfunction;

(10) Compliance plan and compliance certification submittal requirements pursuant to §§1408 and 1409;

(11) Any other provision to assure compliance with all applicable requirements; and

(12) Any other provision the Administrator imposes to further limit the construction and operation of the source. These conditions may include restrictions, control requirements, or performance standards normally reserved for air pollution emission sources with larger capacities than the air pollution emission source being permitted. In determining whether to impose more restrictive conditions, the Administrator shall consider the relevant circumstances of each individual case, including the availability of a reasonable control technology, cleaner fuels, or a less polluting operating process; the consideration of the existing air quality and the resulting degradation; the protection of the public health, welfare and safety; and any information, assumptions, limitations, or statements made in conjunction with a permit application.;

(13) Terms and conditions for reasonably anticipated alternative operating scenarios identified by the source in the air pollution control permit application as approved by the Administrator. Such terms and conditions shall include:

(A) A requirement that the owner or operator, contemporaneously with making a change from one operating

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scenario to another, record in a log at the permitted facility the scenario under which it is operating and, if required by the Administrator, submit written notification to the Administrator; and

(B) Provisions to ensure that the terms and conditions under each alternative scenario meet all applicable requirements.

(14) Temporary source permit:

(A) Upon issuance of a temporary air pollution control permit, the owner or operator shall submit in writing all succeeding location changes to the Administrator for approval at least thirty (30) days or such lesser time as designated and approved by the Administrator, prior to the change in location. The owner or operator shall submit sufficient information to enable the Administrator to assess the air quality impact the temporary source may have at the new location. Information submitted shall include:

(i) Name, address, and phone number of:

(a) The company (or plant if different than the company),

(b) The owner and owner's agent,

(c) The plant site manager or other contact;

(ii) Temporary source permit identification number and expiration date;

(iii) Location map of the new temporary location, identifying the surrounding commercial, industrial, and residential developments;

(iv) Projected dates of operation at the new location;

(v) Identification of any other air pollution source at the new location; and

(vi) Certification that no modification will be made to the equipment and operational methods will remain similar as permitted under the temporary source permit at

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the new location.

(B) The Administrator shall not continue to act upon or consider a location change request, unless the following have been submitted:

(i) All required information as identified in subsection (A)

(ii) Any additional information as requested by the Administrator; and

(iii) Any applicable fee.

(C) Prior to any relocation, the Administrator shall approve, conditionally approve, or deny in writing each location change. If the Administrator denies a location change, the applicant may appeal the decision pursuant to Section 49111 of Chapter 49, Part 2, Division 2, Part 1 of Title 10 of the Guam Code Annotated.

(D) With the exception of the initial location, if a source remains in any one location for longer than twelve (12) consecutive months, the Administrator may request an ambient air quality impact assessment of the source.

(E) At each of the authorized locations, the owner or operator shall operate in accordance with the temporary source permit and all applicable requirements.

**§ 1413. Inspections.**

(a) Every source required to obtain a permit pursuant to these Standards and Regulations shall be subject to regular inspections for compliance with all applicable requirements, these rules, and the terms and conditions of an emissions permit. Such inspections shall be conducted by any duly authorized officer, employee or representative of GEPA and shall take place at any reasonable time. No person shall refuse entry or access to any authorized representatives of GEPA who requests entry for purposes of inspection, and who presents appropriate credentials, nor shall any person obstruct, hamper or interfere with any such inspection.

(b) Inspections may include emission testing, monitoring,



sampling and on-site inspections of facilities, equipment, practices, operations, or records required to be maintained according to the terms and conditions of an owner or operator's permit. Emission sources found to be in violation of an applicable requirement, these Standards and Regulations, on any terms and conditions of a stationary air pollution source permit shall immediately take all appropriate actions to achieve compliance and shall be subject to all enforcement penalties and remedies provided by these Standards and Regulations.

**§ 1414. Federally-Enforceable Permit Terms and Conditions.**

Terms and conditions included in an air pollution control permit, including any provision designed to limit a source's potential to emit, are federally enforceable unless such terms, conditions, or requirements are specifically designated as not federally enforceable. Those terms and conditions left undesignated shall become federally enforceable upon permit issuance provided the USEPA Administrator does not object during the forty-five (45) day review pursuant to §1416. The permittee can petition USEPA to consider undesignated terms and conditions as not federally enforceable.

**§ 1415. Transmission of Information to the USEPA.**

(a) If the air pollution emission source is a federal oversight source:

(1) The Administrator shall submit to the USEPA Administrator a copy of each proposed air pollution control permit and each final air pollution control permit, including administrative permit amendments,

(2) The owner or operator shall simultaneously submit to the USEPA Administrator a copy of all air pollution control permit applications, including any application for renewal and amendments reflecting modifications submitted to the Administrator,

(3) By agreement with the USEPA Administrator or pursuant to federal regulation, the Administrator may waive the requirements of this Section, or submit summaries for specific categories of non-major air pollution emission sources.

(b) For all other air pollution emission sources, the Administrator may at any time require the owner or operator to submit to the USEPA

Administrator a copy of any permit applications, including applications for permit renewal and permit amendment, compliance plan, compliance certification, or records required to be kept under the permit.

(c) GEPA shall maintain records on all air pollution control permit applications, compliance plans, proposed and final permits, and other relevant information for a minimum of five (5) years.

**§ 1416. USEPA Oversight.**

(a) This Section applies if the air pollution emission source is a federal oversight source;

(1) The Administrator shall not issue an air pollution control permit, permit renewal, or permit amendment for a significant modification, if the USEPA Administrator objects to its issuance in writing within forty-five (45) days of receipt of the proposed air pollution control permit and all necessary supporting information.

(2) The Administrator shall submit to the USEPA Administrator an amended proposed air pollution control permit within one hundred eighty (180) days after receipt of any written objection from the USEPA Administrator. If objections are not resolved within the one hundred eighty (180) days, USEPA shall issue the air pollution control permit under 40 CFR Part 71.

**§ 1417. Emergency Provision.**

(a) An emergency constitutes an affirmative defense to any action brought for noncompliance with any technology-based emission limitation, if it can be demonstrated to the Administrator through properly signed, contemporaneous operating logs, or other relevant evidence that:

(1) An emergency occurred and the owner or operator of the air pollution emission source can identify the cause or causes of the emergency;

(2) The permitted facility was at the time being properly operated;

(3) During the period of the emergency, the owner or operator of the air pollution emission source took all reasonable steps to

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minimize levels of emission that exceeded the emission limitations or other requirements in the air pollution control permit; and

(4) The owner or operator of the air pollution emission source submitted notice of the emergency to the Administrator within two (2) working days of the time when emission limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emission, and corrective actions taken. Such notice shall satisfy the prompt reporting of deviations pursuant to §1209.

(b) In any proceedings for enforcement action, the owner or operator of the air pollution emission source seeking to establish the occurrence of an emergency has the burden of proof.

(c) This emergency provision is in addition to any emergency or upset provision in any applicable requirement.

**§ 1418. Permit Termination, Suspension, Reopening, and Amendment.**

(a) The Administrator, on the Administrator's own motion or on the petition of any person for cause, may terminate, suspend, reopen, or amend any permit if, after affording the permittee an opportunity for a hearing in accordance with §1214 or §49111 of Chapter 49, Part 2, Division 2, Part 1 of Title 10 of the Guam Code Annotated the Administrator determines that:

(1) The permit contains a material mistake made in establishing the emissions limitations or other requirements of the permit;

(2) Permit action is required to assure compliance with the requirements of the Clean Air Act; the Air Pollution Control Act, or these Standards and Regulations;

(3) Permit action is required to address additional requirements of the Clean Air Act; the Air Pollution Control Act, or these Standards and Regulations;

(4) There is a violation of any condition of the permit;

(5) The permit was obtained by misrepresentation or failure to disclose fully all relevant facts;

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(6) The source is not constructed or operated in accordance with the application for the air pollution control permit and any information submitted as part of the application;

(7) There is a change in any condition that requires either a temporary or permanent reduction or elimination of the permitted discharge;

(8) More frequent monitoring or reporting by the permittee is required; or

(9) Such is in the public interest, as determined pursuant to §49107(d) of Chapter 49, Part 2, Division 2, Part 1 of Title 10 of the Guam Code Annotated.

(b) The Administrator shall reopen and amend an air pollution control permit if the Administrator determines that any one of the following circumstances exists:

(1) Additional applicable requirements pursuant to the Clean Air Act or these Standards and Regulations become applicable to a major air pollution emission source with a remaining permit term of three (3) or more years. Such permit reopening shall be completed not later than eighteen (18) months after promulgation or adoption of the applicable requirement. No such permit reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the expiration date of the original permit or any of its terms and conditions has been extended pursuant to §1406;

(2) The permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit; or

(3) The permit must be terminated, suspended, or amended to assure compliance with the applicable requirements.

(c) Procedures to reopen and amend an air pollution control permit shall be the same as procedures which apply to initial permit issuance in accordance with §1406 and shall affect only those parts of the permit for which cause to reopen exists. Such reopening shall be made as expeditiously as practicable.

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(d) The Administrator shall provide written notification to the permittee on the reopening of the permit indicating the basis for reopening at least thirty (30) days prior to the reopening date, except that the Administrator may provide a shorter time period if it is determined that immediate action on the reopening of the permit is required to prevent an imminent peril to public health and safety or the environment.

(e) If requested by the Administrator, the owner or operator of an air pollution emission source shall submit a permit application or information related to the basis of the permit reopening or those provisions affected by the reopening within thirty (30) days of receipt of the permit reopening notice. An extension for the application submittal may be granted by the Administrator if the owner or operator can provide adequate written justification for such an extension.

(f) Upon program approval, if the USEPA Administrator notifies the Administrator of any cause to terminate, suspend, reopen, or amend a permit issued to a federal oversight source, the Administrator shall not issue an air pollution control permit, permit renewal, or permit amendment for a significant modification. The administrator shall submit to USEPA Administrator a proposed determination of termination, suspension, reopening or an amended proposed air pollution control permit as appropriate within one hundred eighty (180) days of receipt of such written notification, or within such other times as required by the USEPA. If objections are not resolved within the one hundred eighty (180) days, USEPA shall issue the air pollution control permit under 40 CFR Part 71.

**§ 1419. Public Participation.**

(a) If the air pollution emission source is a federal oversight source, the Administrator shall provide for public notice, including an opportunity for public comment and the method by which a public hearing can be requested, on all draft initial permits and permits for significant modifications. Any person requesting a public hearing shall do so during the public comment period. Any request from a person for a public hearing shall indicate the interest of the person filing the request and the reasons why a public hearing is warranted. Such hearings shall be held in accordance with the Administrative Adjudication Law.

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(b) Procedures for public notice, public comment periods, and public hearings shall be as follows:

(1) The Administrator shall make available for public inspection in at least one location:

(A) Information on the subject matter;

(B) Information submitted by the applicant, except for confidential information pursuant to §1207;

(C) GEPA's analysis and proposed action; and

(D) Other information and documents determined to be appropriate by GEPA;

(2) Notification of a public hearing shall be given at least thirty (30) days in advance of the hearing date;

(3) A public comment period shall be no less than thirty (30) days following the date of the public notice for federal oversight sources. During the public comment period, interested persons may submit to GEPA written comments on:

(A) The subject matter;

(B) The application;

(C) GEPA's analysis

(D) The proposed actions; and

(E) Other considerations as determined to be appropriate by GEPA;

(4) Notification of a public comment period or a public hearing shall be made:

(A) By publication in a newspaper of general circulation which is printed and issued at least twice weekly;

(B) To persons on a mailing list developed by the Administrator, including those who request in writing to be on the list; and

(C) If necessary by other means to assure adequate notice to the affected public;

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(5) Notice of public comment and public hearing shall identify:

(A) The affected facility;

(B) The name and address of the permittee;

(C) The name and address of the agency of the permitting authority processing the permit;

(D) The activities involved in the permit action;

(E) The emissions change involved in any permit modification;

(F) The name, address, and telephone number of a person from whom interested persons may obtain additional information, including copies of the draft permit, the application, all relevant supporting materials including any compliance plan, and monitoring and compliance certification reports, and all other material available to GEPA that are relevant to the permit decision, except for information that is determined to be confidential;

(G) A brief description of the comment procedures;

(H) The time and place of any hearing that may be held, including a statement of procedures to request a hearing if one has not already been scheduled; and

(I) The availability of the information listed in Paragraph (1), and the location and times the information will be available for inspection; and

(6) The Administrator shall maintain a record of the commentors and the issues raised during the public participation process and shall provide this information to USEPA upon request.

**§ 1420. Administrative Permit Amendment.**

(a) The Administrator, on the Administrator's sole motion or upon written request from the owner or operator of an air pollution emission source, may issue an administrative permit amendment.

(b) Except for a request to consolidate two (2) or more air

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pollution control permits into one or to change ownership or operation control, an owner or operator requesting an administrative permit amendment may make the requested change immediately upon submittal of the request.

(c) Within sixty (60) days of receipt of a written request for an administrative permit amendment, the Administrator shall take final action on the request and may amend the permit without providing notice to the public provided the Administrator designates any such permit amendments as having been made pursuant to this Section.

(d) For federal oversight sources, GEPA shall submit a copy of the administrative permit amendment to USEPA.

**§ 1421. General Fee Provisions.**

(a) Every applicant for an air pollution control permit shall pay application fees as set forth in §1423.

(b) Every owner or operator of an air pollution emission source shall pay annual fees as set forth in §1424.

(c) All application and annual fees collected pursuant to these Standards and Regulations shall be used to supplement the Air Pollution Control Special Fund pursuant to §1422.

(d) All application and annual fees for air pollution emission sources required by this Section shall be submitted by check or money order made payable to Treasurer of Guam c/o Air Pollution Control Special Fund, and are not refundable.

(e) Checks returned for any reason shall be considered a failure to pay. Returned checks are subject to an additional Fifty Dollars (\$50.00) handling charge. If a returned check results in a late payment, the owner or operator shall be assessed a late payment penalty in accordance with §1425.

**§ 1422. Air Pollution Control Special Fund.**

(a) All permit application fees, annual emission fees, fines, penalties, bail forfeitures, and other funds collected or received into the Air Pollution Control Special Fund shall be used solely for the costs of administration and implementation of the Act; for providing staff and resources to: assist permit applicants with the application process,



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review and act upon permit applications, write permits, implement and enforce permit conditions including legal support, prepare guidance and rules, prepare emission inventories, monitor air quality, inspect facilities to ensure compliance and offer assistance with pollution prevention alternatives, provide technical assistance to permittees, administer the fund, and any other duties needed to administer the Act.

(b) The Administrator shall maintain independent records and accounts of all revenues and expenditures of the Air Pollution Control Special Fund.

(c) By July 1 of each year the Administrator shall determine what base rate shall be used to calculate annual fees for the following calendar year pursuant to §1424(f). The base rate shall be set such that projected revenues generated from annual fees shall equal the total projected program cost minus the total projected revenues from all revenue sources except for annual fees (i.e., application fees, penalties, etc.) for that year. The base rate shall be calculated in dollars per ton of pollutant and shall be rounded up to the next whole dollar.

(d) If the Administrator determines that the base rate for the following calendar year must be raised by more than One Dollar (\$1.00) per ton of pollutant above the current year's base rate, or if the base rate shall be raised above Eight Dollars (\$8.00) the Administrator shall provide for public notice, including the method by which a public hearing can be requested, and an opportunity for public comment. The applicable procedural requirements of §1419 shall be used for public notice, public comment periods, and public hearings.

**§ 1423. Application Fees for Air Pollution Emission Sources.**

(a) Application fees shall be submitted with the air pollution control permit application and shall not be refunded or applied to any subsequent application. No air pollution control permit application shall be deemed complete unless the application fee is paid in full.

(b) If an air pollution emission source can be categorized under two (2) or more types of sources listed in the fee schedule of Subsection (c), the owner or operator of that source shall pay the highest application fee that is applicable to the source.

(c) The fee schedule for filing an air pollution control permit

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application shall be as follows:

- (1) Sources subject to the requirements of Article 5:
  - (A) Initial permit for an existing Major PSD source<sup>1</sup>: \$1,000
  - (B) Initial permit for an existing Major NAA source<sup>1</sup>: \$1,000
  - (C) Initial permit for a new PSD source<sup>1</sup>: \$3,000
  - (D) Initial permit for a new NAA source<sup>1</sup>: \$3,750
  - (E) Non-Significant Modification : \$ 500
  - (F) Significant Modification : \$1,000
  - (G) Administrative permit amendment \$1,000
  - (H) Permit Renewal : \$1,000
- (2) Sources subject to the requirements of Article 6,
  - (A) and are major sources:
    - (i) Initial permit for an existing air pollution emission source: \$1,000
    - (ii) Initial permit for a new air pollution emission source: \$1,500
    - (iii) Permit Renewal: \$1,000
    - (iv) Administrative permit amendment: \$ 100
    - (v) Non-Significant Modification: \$ 500
    - (vi) Significant Modification: \$1,000

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<sup>1</sup> As defined in Section 5.

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(B) and are not major sources:

(i)	Initial permit for an existing air pollution emission source:	\$ 500
(ii)	Initial permit for a new air pollution emission source	\$ 750
(iii)	Permit Renewal:	\$ 500
(iv)	Administrative permit amendment	\$ 100
(v)	Non-Significant Modification	\$ 250
(vi)	Significant Modification	\$ 500

(3) Sources subject to the requirements of Article 7,

(A) and are major sources of hazardous air pollutants,

(i)	Initial permit for an existing air pollution emission source:	\$1,000
(ii)	Initial permit for a new air pollution emission source	\$3,750
(iii)	Permit Renewal:	\$1,000
(iv)	Administrative permit amendment	\$ 100
(v)	Non-Significant Modification	\$ 750
(vi)	Significant Modification	\$3,750

(B) and are not major sources of hazardous air pollutants,

(i)	Initial permit for an existing air pollution emission source:	\$ 200
(ii)	Initial permit for a new air pollution emission source	\$ 300

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(iii)	Permit Renewal:	\$ 200
(iv)	Administrative permit amendment	\$ 25
(v)	Non-Significant Modification	\$ 100
(vi)	Significant Modification	\$ 300

(4) All other major sources:

(A)	Initial permit for an existing air pollution emission source:	\$1,000
(B)	Initial permit for a new air pollution emission source	\$1,500
(C)	Permit Renewal:	\$1,000
(D)	Administrative permit amendment	\$ 100
(E)	Non-Significant Modification	\$ 750
(F)	Significant Modification	\$1,000

(5) All other non-major sources:

(A)	Initial permit for an existing air pollution emission source:	\$ 100
(B)	Initial permit for a new air pollution emission source	\$ 150
(C)	Permit Renewal:	\$ 100
(D)	Administrative permit amendment	\$ 50
(E)	Modification	\$ 100

(d) If a modification changes the classification of an air pollution emission source, the application fee shall equal the higher of the following:

- (1) The fee for a modification of an air pollution emission source in the original category of the modified source (i.e. the category prior to the modification); and

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(2) The fee for an initial permit for a new air pollution emission source in the category of the modified source after the modification.

(e) Application fees for an administrative permit amendment shall be assessed only if the administrative change is requested by the owner or operator of the air pollution emission source.

**2011 COMPILER NOTE:** Subsection (c)(2)(A)(1-6) renumbered subsections (c)(2)(A)(i-vi), respectively, to maintain numbering scheme of the GARR.

**§ 1424. Annual Fees for Air Pollution Emission Sources.**

(a) Annual fees shall be paid in full within sixty (60) days after the end of each calendar year and within thirty (30) days after the permanent discontinuance of the air pollution emission source.

(b) The Administrator, upon written request from the owner or operator of an air pollution emission source, may extend the annual fee submittal deadline if the Administrator determines that reasonable justification exists for the extension. The written request for an extension shall be submitted at least fifteen (15) days prior to the required submission due date, and include the following information:

(1) Justification for the extension, including a showing that reasonable effort and resources have been and are being utilized in the calculation of annual emissions and the corresponding annual fee as calculated pursuant to this Section;

(2) Description of the problems being encountered and reasons for any delays in meeting the annual fee deadline;

(3) The current status of emission calculations; and

(4) The projected date of submitting the annual fee.

If the Administrator disapproves an extension for the annual fee submittal, the owner or operator shall pay the required annual fees within thirty (30) days of receipt of the disapproval notification or the original submittal deadline, whichever is later. If the Administrator approves an extension for the annual fee submittal, the owner or operator shall pay the required annual fees by the extended approved date. Any part of the annual fee that is not paid within the required time shall at once be assessed the late penalty fee pursuant to §1425.

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(c) Except as provided in Subsection (m), annual fees due within sixty (60) days after the end of each calendar year shall be based upon the calculated tons of regulated air pollutants emitted during the prior calendar year in which the annual fees are due.

(d) Except as provided in Subsection (m), annual fees due within thirty (30) days after the permanent discontinuance of the air pollution emission source shall be based upon the calculated tons of regulated air pollutants emitted after the last calendar year for which annual fees were paid.

(e) Annual fees shall be assessed for each ton of regulated air pollutant emitted by an air pollution emission source except for:

- (1) Carbon monoxide emissions;
- (2) Fugitive emission if fugitive emission is not included in the applicable requirements;
- (3) Emissions from insignificant activities - Type I and insignificant activities Type II; and
- (4) Emissions from sources located on residential premises.

(f) The dollar per ton charge for each regulated air pollutant emitted by air pollution emission sources shall be as follows:

- (1) For hazardous air pollutants the rate per ton shall equal ten (10) times the base rate;
- (2) For the first four thousand (4,000) tons of non-hazardous air pollutants emitted per year the rate shall equal the base rate; and
- (3) For non-hazardous air pollutants emitted in excess of four thousand (4,000) tons per year the rate shall equal one half of the base rate.

(g) For the calendar year 1999 the base rate shall be Six Dollars (\$6.00) per ton. For federal oversight sources, the minimum annual fee shall be Five Hundred Dollars (\$500.00) for each valid air pollution control permit held during the prior calendar year, or Forty Two Dollars (\$42.00) per month for any fraction of the year the permit is valid after the last calendar year for which annual fees were paid. For non-federal oversight sources the minimum annual fee shall be One Hundred Dollars (\$100.00) for each valid air pollution control permit

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held during the prior calendar year, or Eight Dollars (\$8.00) per month for any fraction of the year the permit is valid after the last calendar year for which annual fees were paid. For years after calendar year 1999, the rate shall be determined by the Administrator pursuant to §1422(c). The submittal of annual fees shall begin in calendar year 2000 for all regulated air pollutants emitted during calendar year 1999.

(h) The calculated emissions in tons per year shall be determined by using the following parameters:

(1) An emission factor derived from the allowable emission rate;

(2) The actual production, operating hours, amount of materials processed or stored, or fuel usage of the air pollution emission source during the prior calendar year the annual fees are due, as applicable; and

(3) If not already considered in the allowable emission rate, a percentage reduction factor based upon the efficiency of the air pollution control equipment. Other operating parameters of the air pollution emission source may be used in the fee calculation if approved by the Administrator.

(i) The allowable emission rate referenced in Subsection (h)(1) is based upon the emission rate specified in an air pollution control permit or applicable requirement. If the allowable emission rate is not specified in the air pollution control permit or applicable requirement, the appropriate AP-42 air pollutant emission factor shall be used to determine the calculated emissions in tons per year.

(j) The parameters referenced in Subsection (h)(2) shall be based upon verifiable documentation presented by the owner or operator of the air pollution emission source. If an owner or operator of an air pollution emission source cannot provide verifiable documentation on the parameters referenced in Subsection (h)(2), the maximum allowable production, operating hours, amount of material processed or stored, or fuel usage shall be used in calculating the total annual tonnage of regulated air pollutants emitted from the air pollution emission source. Any fraction of a ton calculated shall be rounded up to the next whole ton to obtain the annual tonnage of each regulated air pollutant subject to annual fees. Emissions of any pollutant calculated at levels between

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0.1 and 1.0 ton shall be rounded up to one ton. Emissions of any pollutant calculated at less than 0.1 ton shall not be subject to fees.

(k) The percentage reduction factor referenced in Subsection (h)(3) shall be based upon the percentage reduction provided by AP-42 or an applicable requirement. The Administrator shall establish the appropriate percentage reduction factor, and may adjust the reduction factor based on actual performance of the air pollution control equipment.

(l) Annual fees shall be calculated on fee worksheets furnished by the Administrator. If a fee worksheet is not provided for a particular air pollution emission source, the owner or operator of an air pollution emission source shall provide the worksheet, showing the method, assumptions, emission factors, and calculations used to obtain the calculated emission in tons per year, for each regulated air pollutant emitted.

(m) The annual fee for air pollution emission sources required by USEPA to obtain a federal operating permit under the provisions of 40 CFR Part 71, as amended, shall be reduced by the annual fee amount owed to the federal government. If the annual amount owed to the federal government exceeds the annual fee calculated in Subsections (e) through (l), no annual fee shall be due to GEPA.

**§ 1425. Penalties and Remedies.**

(a) Any person who violates any provision of these Standards and Regulations, or any term or condition of a permit shall be subject to the penalties and remedies provided for in §49115 and §49116 of Chapter 49, Part 2, Division 2, Part 1 of Title 10 of the Guam Code Annotated.

(b) If any part of the annual fee is not paid within thirty (30) days after the due date, a late payment penalty of five per cent (5%) of the amount due shall at once accrue and be added thereto. Thereafter, on the first day of each calendar month during which any part of the annual fee or any prior accrued late payment penalty remains unpaid, an additional late payment penalty of five per cent (5%) of the then unpaid balance shall accrue and be added thereto.

(c) If any annual fee, including the late payment penalty required by these Standards and Regulations is not paid in full within thirty (30)



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days after the due date, the Administrator may terminate or suspend any or all or the owner or operator's air pollution control permits, after affording the opportunity for a hearing in accordance with §1419 or §1214.

(d) If any application for permit renewal is submitted after the due date, a late penalty of ten per cent (10%) of the permit application fee shall at once accrue and be added thereto. Thereafter, after every twenty (20) day period during which any part of the application fee or any prior accrued late payment penalty remains unpaid, an additional late payment penalty of ten per cent (10%) of the then unpaid balance shall accrue and be added thereto.

(e) If an application for permit renewal is submitted more than thirty (30) days after the due date, the Administrator may delay issuance of the permit renewal beyond the expiration date of the existing permit, thereby suspending permission to the owner or operator of the air pollution emission source of any rights granted in the air pollution control permit to emit air pollution.

**§ 1426. Permit Compliance.**

A person shall not violate a permit condition or term in an operating permit that has been issued under an EPA approved alternative operating permit program adopted by Guam pursuant to the exemption authorized in 40 CFR Part 69.13.

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**ARTICLE 5**  
**SPECIAL PRECONSTRUCTION REQUIREMENTS**

**2011 COMPILER NOTE:** Promulgated as §§ 1105-1105.6 which Compiler designated as Article 5 to harmoniously fit this chapter and renumbered to maintain the codification scheme of the GARR.

- § 1501. Definitions.
- § 1502. Source Applicability.
- § 1503. PSD Review.

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§ 1504. NAA Review.

§ 1505. NAA Offset Standards.

§ 1506. Other Nonattainment Area Air Pollution Emission Sources.

**§ 1501. Definitions.**

For purposes of this Section, the following definitions apply, unless clearly designated otherwise:

(a) "Actual emissions" means the actual rate of emissions of a pollutant from an emissions unit. In general, actual emissions as of a particular date shall equal the average rate, in tons per year, at which the unit actually emitted the pollutant during a two-year period which precedes the particular date and which is representative of normal source operation. The Administrator shall allow the use of a different time period upon a determination that it is more representative of normal source operation. Actual emissions shall be calculated using the unit's actual operating hours, production rates, and types of materials processed, stored, or combusted during the selected time period. The Administrator may presume that source specific allowable emissions for the unit are equivalent to the actual emissions of the unit. For any emissions unit which has not begun normal operations on the particular date, actual emissions shall equal the potential to emit of the unit on that date.

(b) "Baseline" means the total of all emissions from air pollution emission sources and mobile sources in a non-attainment area, including all proposed sources which have obtained air pollution control permits. The baseline is the regulatory emissions limit in effect when a completed air pollution control permit application subject to this Section is submitted.

The emission rate for each source (used to calculate the baseline) shall be the potential emission rate taking into account all applicable emissions limitations. When emission limitations for a NAA pollutant allow greater emission than the potential emission rate of the source, the emission rate for a source shall be the potential emission rate. When actual emissions for a NAA pollutant are less than allowable emissions under the Guam implementation plan or any federally enforceable permit conditions, the emission

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rate shall be the actual emission rate.

(c) "Begin actual construction" means, in general, initiation of physical on-site construction activities on an emissions unit which are of a permanent nature. Such activities include installation of building supports and foundations, laying underground pipework, and construction of permanent storage structures. With respect to a change in method of operations, this term refers to those on-site activities other than preparatory activities which mark the initiation of the change.

(d) "Lowest achievable emission rate" means, for any source, the more stringent rate of emissions based on the following:

(1) The most stringent emissions limitation which is contained in the implementation plan of any State for such class or category of the air pollution emission source, unless the owner or operator of the proposed air pollution emission source demonstrates that such limitations are not achievable; or

(2) The most stringent emission limitation which is achieved in practice by such class or category of air pollution emission sources. This limitation, when applied to a modification, means the lowest achievable emission rate for the new or modified emissions units within an air pollution emission source. In no event shall the application of the term permit a proposed new or modified air pollution emission source to emit any pollutant in excess of the amount allowable under an applicable standard of performance pursuant to Article 6.

(e) "Major NAA modification" means any physical change in or change in the method of operation of a major NAA source that would result in a significant net emissions increase of any pollutant subject to regulations approved pursuant to the Clean Air Act or these Standards and Regulations. Any net emissions increase that is significant for volatile organic compounds shall be considered significant for ozone. A physical change or change in the method of operation shall not include:

(1) Routine maintenance, repair, and replacement;

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(2) Use of an alternative fuel or raw material by reason of an order pursuant to §§2(a) and 2(b) of the federal Energy Supply And Environmental Coordination Act of 1974 or any superseding legislation or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;

(3) Use of an alternative fuel by reason of an order or regulation pursuant to §125 of the Clean Air Act;

(4) Use of an alternative fuel at a steam generating unit to the extent that the fuel is generated from municipal solid waste;

(5) Use of an alternative fuel or raw material by an air pollution emission source which:

(A) The source was capable of accommodating before July 1, 1979, unless such change would be prohibited pursuant to any federally enforceable permit condition which was established after January 1, 1979, pursuant to 40 CFR §52.21, as amended, or under regulations approved pursuant to 40 CFR Part 51 Subpart I, as amended, or 40 CFR §51.166, as amended; or

(B) The source is approved to use under any permit issued under regulations approved pursuant to 40 CFR Part 51 Subpart I, as amended;

(6) An increase in the hours of operation or in the production rate, unless such change would be prohibited under any federally enforceable permit condition which was established after July 1, 1979, pursuant to 40 CFR §52.21, as amended, or under regulations approved pursuant to 40 CFR Part 51 Subpart I, as amended, or 40 CFR §51.166, as amended; or

(7) Any change in ownership of an air pollution emission source.

(f) "Major NAA source" means, with respect to air pollution emission sources located in nonattainment areas:

(1) Any air pollution emission sources which emits, or

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has the potential to emit, one hundred (100) tons per year or more of any pollutant subject to regulation approved pursuant to the Clean Air Act or these Standards and Regulations;

(2) Any physical change that would occur at an air pollution emission source not otherwise qualifying under this definition as a major NAA source, if the changes would constitute a major NAA source by itself. A major NAA source that is major for volatile organic compounds shall be considered major for ozone. The fugitive emissions of an air pollution emission source shall not be included in determining whether the source is a major NAA source, unless the source belongs to one of the following categories of air pollution emission sources:

- (A) Coal cleaning plants (with thermal dryers);
- (B) Kraft pulp mills;
- (C) Portland cement plants;
- (D) Primary zinc smelters;
- (E) Iron and steel mills;
- (F) Primary aluminum ore reduction plants;
- (G) Primary copper smelters;
- (H) Municipal incinerators capable of charging more than 250 tons of refuse per day;
- (I) Hydrofluoric, sulfuric, or nitric acid plants;
- (J) Petroleum refineries;
- (K) Lime plants;
- (L) Phosphate rock processing plants;
- (M) Coke oven batteries;
- (N) Sulfur recovery plants;
- (O) Carbon black plants (furnace process);
- (P) Primary lead smelters;

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- (Q) Fuel conversion plants;
- (R) Sintering plants;
- (S) Secondary metal production plants;
- (T) Chemical process plants;
- (U) Fossil fuel boilers (or combination thereof) totaling more than 250 million BTU per hour heat input;
- (V) Petroleum storage and transfer units with a total storage capacity exceeding 300,000 barrels;
- (W) Taconite ore processing plants;
- (X) Glass fiber processing plants;
- (Y) Charcoal production plants;
- (Z) Fossil fuel fired steam electric plants of more than 250 million BTU per hour heat input; or
- (AA) Any other air pollution emission source category which, as of August 7, 1980, is being regulated pursuant to §§111 or 112 of the Clean Air Act.

(g) "Major PSD modification" means any physical change in or change in the method of operation of a major PSD source that would result in a significant net emissions increase of any pollutant subject to regulations approved pursuant to the Clean Air Act or these Standards and Regulations. Any net emissions increase that is significant for volatile organic compounds shall be considered significant for ozone. A physical change or change in the method of operation shall not include:

- (1) Routine maintenance, repair, and replacement;
- (2) Use of an alternative fuel or raw material by reason of an order pursuant to §§2(a) and 2(b) of the Federal Energy Supply And Environmental Coordination Act of 1974 or any superseding legislation or by reason of a natural gas curtailment plan pursuant to the Federal Power Act;
- (3) Use of an alternative fuel by reason of an order or regulation pursuant to §125 of the Clean Air Act;

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(4) Use of an alternative fuel at a steam generating unit to the extent that the fuel is generated from municipal solid waste;

(5) Use of an alternative fuel or raw material by an air pollution emission source which:

(A) The source was capable of accommodating before January 6, 1975, unless such change would be prohibited pursuant to any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR §52.21, as amended, or to regulations approved pursuant to 40 CFR Part 51 Subpart I, as amended, or 40 CFR §51.166, as amended; or

(B) The source is approved to use under any permit issued pursuant to 40 CFR §52.21, as amended, or regulations approved pursuant to 40 CFR §51.166, as amended;

(6) An increase in the hours of operation or in the production rate, unless such change would be prohibited under any federally enforceable permit condition which was established after January 6, 1975, pursuant to 40 CFR §52.21, as amended, or regulations approved pursuant to 40 CFR Part 51 Subpart I, as amended, or 40 CFR §51.166, as amended; or

(7) Any change in ownership of an air pollution emission source.

(h) "Major PSD source" means, (a) with respect to air pollution emission sources which are not located in nonattainment areas:

(1) Any of the following air pollution emission sources which emits, or has the potential to emit, one hundred tons per year or more of any pollutant subject to regulation approved pursuant to the Clean Air Act or these Standards and Regulations:

(A) Fossil fuel fired steam electric plants of more than 250 million BTU per hour heat input;

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- (B) Coal Cleaning plants (with thermal dryers);
- (C) Kraft pulp mills;
- (D) Portland cement plants;
- (E) Primary zinc smelters;
- (F) Iron and steel mills;
- (G) Primary aluminum ore reduction plants;
- (H) Primary copper smelters;
- (I) Municipal incinerators capable of charging more than 250 tons of refuse per day;
- (J) Hydrofluoric, sulfuric, and nitric acid plants;
- (K) Petroleum refineries;
- (L) Lime plants;
- (M) Phosphate rock processing plants;
- (N) Coke oven batteries;
- (O) Sulfur recovery plants;
- (P) Carbon black plants (furnace process);
- (Q) Primary lead smelters;
- (R) Fuel conversion plants;
- (S) Sintering plants;
- (T) Secondary metal production plants;
- (U) Chemical process plants;
- (V) Fossil fuel boilers (or combinations thereof) totaling more than 250 million BTU per hour heat input;
- (W) Petroleum storage and transfer units with a total storage capacity exceeding 300,000 barrels;
- (X) Taconite ore processing plants;
- (Y) Glass fiber processing plants; and



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(Z) Charcoal production plants;

(2) Notwithstanding the air pollution emission source size specified in (1) of this definition, any air pollution emission source which emits, or has the potential to emit 250 tons per year or more of any air pollutant subject to regulation approved pursuant to the Clean Air Act or these Standards and Regulations; or

(3) Any physical change that would occur at an air pollution emission source not otherwise qualifying under this definition as a major PSD source, if the changes would constitute a major PSD source by itself.

(b) A major PSD source that is major for volatile organic compounds shall be considered major for ozone.

(c) The fugitive emissions of an air pollution emission source shall not be included in determining whether the source is a major PSD source, unless the source belongs to one of the following categories of air pollution emission sources:

- (1) Coal cleaning plants (with thermal dryers);
- (2) Kraft pulp mills;
- (3) Portland cement plants;
- (4) Primary zinc smelters;
- (5) Iron and steel mills;
- (6) Primary aluminum ore reduction plants;
- (7) Primary copper smelters;
- (8) Municipal incinerators capable of charging more than 250 tons of refuse per day;
- (9) Hydrofluoric, sulfuric, or nitric acid plants;
- (10) Petroleum refineries;
- (11) Lime plants;
- (12) Phosphate rock processing plants;
- (13) Coke oven batteries;

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- (14) Sulfur recovery plants;
- (15) Carbon black plants (furnace process);
- (16) Primary lead smelters;
- (17) Fuel conversion plants;
- (18) Sintering plants;
- (19) Secondary metal production plants;
- (20) Chemical process plants;

(21) Fossil fuel boilers (or combination thereof) totaling more than 250 BTU per hour heat input;

(22) Petroleum storage and transfer units with a total storage capacity exceeding three hundred thousand (300,000) barrels;

- (23) Taconite ore processing plants;
- (24) Glass fiber processing plants;
- (25) Charcoal production plants;

(26) Fossil fuel fired steam electric plants of more than 250 million BTU per hour heat input; and

(27) Any other air pollution emission source category which, as of August 7, 1980, is being regulated pursuant to §§111 or 112 of the Clean Air Act.

(i) "NAA" means nonattainment area.

(j) "NAA pollutant" means the pollutant for which a national ambient air quality standard or a Guam ambient air quality standard is exceeded.

(k) "NAA source" means any major NAA source or major NAA modification.

(l) "Net emissions increase" means

(1) the amount by which the sum of the following exceeds zero:

(A) Any increase in actual emissions from a

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particular physical change or change in method of operation at an air pollution emission source; and

(B) Any other increases and decreases in actual emissions at the source that are contemporaneous with the particular change and are otherwise creditable.

(2) An increase or decrease in actual emissions is contemporaneous with the increase from the particular change only if it occurs between:

(A) The date five (5) years before construction of the particular change commences; and

(B) The date that the increase from the particular change occurs.

(3) An increase or decrease in actual emissions is creditable only if the Administrator has not relied on it in issuing a permit for the source pursuant to these Standards and Regulations, which permit is in effect when the increase in actual emissions from the particular change occurs.

(4) An increase in actual emissions is creditable only to the extent that the new level of actual emissions exceeds the old level. A decrease in actual emissions is creditable only to the extent that:

(A) The old level of actual emissions or the old level of allowable emissions, whichever is lower, exceeds the new level of actual emissions;

(B) It is federally enforceable at and after the time that actual construction on the particular change begins; and

(C) It has approximately the same qualitative significance for public health and welfare as that attributed to the increase from the particular change.

(5) An increase that results from a physical change at a source occurs when the emissions unit on which construction occurred becomes operational and begins to emit a particular pollutant. Any replacement unit that requires shakedown

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becomes operational only after a reasonable shakedown period, not to exceed one hundred eighty (180) days.

(m) "Nonattainment Area" means an area designated in 40 CFR Part 81, as amended, as exceeding a NAAQS, or an area in which the Guam ambient air quality standards are exceeded.

(n) "PSD Source" means any major PSD source or major PSD modification.

(o) "Reasonable further Progress" shall mean the annual emission increment reduction of the applicable air pollutant which is sufficient in the judgment of the Administrator for attainment of the applicable air quality standards by the date required under §172 of the Clean Air Act. Reasonable further progress is based upon the actual emissions of sources located within the designated non-attainment area and shall be deemed to have occurred when the construction of a NAA source together with the offset will result in a net air quality benefit.

**2011 COMPILER NOTE:** Subsections (l)(a) through (e) renumbered subsections (l)(1) through (5) to maintain numbering scheme of the GARR.

**§ 1502. Source Applicability.**

(a) The preconstruction review requirements of this Section are additional requirements for considering an application for an air pollution control permit required by Article 4.

(b) No air pollution emission source or modification to which the requirements of this Section apply shall begin actual construction without an air pollution control permit which states that the air pollution emission source or modification would meet the requirements of this Section.

(c) The requirements of §1503 shall apply to any PSD source with respect to each pollutant that it would emit that is subject to regulation pursuant to the Clean Air Act.

(d) The requirements of §§1504 and 1505 shall apply to any NAA source with respect to each pollutant that it would emit that is subject to regulation pursuant to the Clean Air Act.

(e) The requirements of §1506 shall apply to any air pollution

emission source that emits an NAA pollutant in a nonattainment area and is not a NAA source.

**§ 1503. PSD review.**

(a) The provisions of 40 CFR Part §52.21 (b) through (w), as amended, are hereby incorporated into these Standards and Regulations, unless designated otherwise in this Section, to ensure the prevention of significant deterioration of air quality in areas not designated as non-attainment areas.

(b) At such times that GEPA is delegated the authority to conduct source reviews pursuant to 40 CFR §52.21 (u), as amended, all applicable PSD sources will apply to GEPA to ensure compliance with the source review requirements of 40 CFR §52.21 (i) through (r), as amended.

(c) At such times that GEPA is not delegated the authority to conduct source reviews pursuant to 40 CFR §52.21 (u), as amended, all applicable PSD sources shall apply to USEPA in accordance with the provisions of 40 CFR §52.21 (i) through (r), as amended. A copy of the application shall be sent concurrently to GEPA. In addition, sources are also required to obtain a permit in accordance to Article 4.

**§ 1504. NAA Review.**

(a) Except as provided in Subsections (c) through (e), no air pollution control permit shall be issued to an owner or operator proposing to construct a NAA source unless:

(1) The NAA source will meet an emission limitation which is the lowest achievable emission rate for that source and that NAA pollutant;

(2) The owner or operator of the NAA source certifies that all existing major sources owned or operated by that person in Guam are in compliance with all terms and conditions contained in air pollution control permits of each of the sources;

(3) The owner or operator demonstrates that emission reductions for the NAA pollutant from the existing sources in the allowable offset area of the NAA source (whether or not under the same ownership) meet the requirements in §1505;

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(4) The owner or operator demonstrates that emissions will not cause concentrations of the NAA pollutant to exceed the applicable increase over the baseline concentration as defined and established for any attainment area;

(5) There are no federal or GEPA rules that would otherwise prohibit construction of the NAA source in nonattainment area.

(b) Except as provided in Subsection (e), no air pollution control permit shall be issued to an owner or operator proposing to construct a NAA source when the NAA pollutant is a volatile organic compound or carbon monoxide (or both) unless:

(1) The owner or operator performs an analysis of alternative sites, sizes, production processes and environmental control techniques for such NAA source; and

(2) The Administrator determines that the analysis demonstrates that the benefits of the NAA source outweigh the environmental and social costs imposed as a result of its location, construction or modification.

(c) The requirements of Subsection (a)(3) shall not apply to emissions of a NAA pollutant if the owner or operator can demonstrate that the emissions from the NAA source are temporary in nature, including but not limited to, those from a pilot plant, a portable facility, or construction, and notice is given to the Administrator at least ten (10) working days prior to relocation of such NAA source identifying the proposed new location and the probable duration of such operation at such location.

(d) New resource recovery projects burning municipal solid waste and sources compelled to undergo a major NAA modification by Federal law shall be exempt from the requirements of Subsection (a)(3), if such source demonstrates that:

(1) The owner or operator made the best efforts to meet the requirements of Subsection (a)(3), and such efforts were unsuccessful;

(2) All available emission offsets have been or will be secured; and

(3) The owner or operator will continue to seek offsets and apply them when they become available.

(e) The Administrator, at his sole discretion, may exempt an NAA source from some or all of the requirements of Subsections (a) and (b), if there are no federal prohibitions from such action or USEPA has issued a waiver from all federal requirements that would otherwise prohibit such action. In such cases the Administrator may determine if the requirements of §1503 should be used in place of the requirements of this Section.

**§ 1505. NAA Offset Standards.**

(a) Increased emissions from a NAA source subject to this Section must be offset by the reductions in the emissions of each NAA pollutant for which the air pollution emission source is classified as a major NAA source. Such offset may be obtained by reductions in emissions from the NAA source or from any other air pollution emission source or mobile source in the allowable offset area. The offsets must be in effect and legally enforceable by the time the NAA source commences operation.

(b) An offset will not be sufficient unless total emissions for the NAA pollutant in the allowable offset area after the NAA source commences operation will be less than the baseline of the total emission for the NAA pollutant and such reductions are sufficient to satisfy the Administrator that emissions from the NAA source together with the offset will result in reasonable further progress for the NAA pollutant in the allowable offset area.

(c) Only emission offsets for the same NAA pollutant will be allowed.

(d) The emission offsets must be effective for the useful life of the NAA source.

(e) For the purposes of this Section, "net air quality benefit" shall mean that during similar time periods:

(1) A reduction in the number of violations of the applicable ambient air standard within the allowable offset areas has occurred,  
or

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(2) The average of ambient concentrations within the allowable offset area following implementation of the offsets will be less than the average of the ambient concentration within the allowable offset area without the offsets.

(f) For an existing fuel combustion source, offset credit shall be based on the allowable emissions in accordance with these Standards and Regulations for the type of fuel being burned at the time the air pollution control permit is filed. Reduced emissions from an existing source caused by a change to a cleaner fuel may be used to offset emissions from the NAA source provided the fuel change will occur prior to commencement of operation of the NAA source. The air pollution control permit shall require the installation and use of an alternative control measure which will achieve the same degree of emission reduction should the source switch back to a less clean fuel at some later date. In the event a source can demonstrate that it has secured an adequate long-term supply of the new cleaner fuel, an air pollution control permit pursuant to Article 4 shall not require the installation and use of an alternative control measure.

(g) Offsets shall be made on either a pounds per hour, pounds per day, or tons per year basis, whichever is applicable, when all facilities involved in the emission offset calculations are operating at maximum expected or allowed production rate, except as otherwise provided in Section (f), utilizing the type of fuel burned at the time the air pollution control permit application is filed.

(h) Offsets that exceed the requirements for reasonable further progress toward attainment may be "banked" (saved to provide offsets for a source seeking a permit in the future). An existing source that reduces its own emissions may bank resulting reductions beyond those required by this Section, even if more of the offsets are applied immediately to an air pollution control permit. Written verification is necessary for the existing source to claim credit for the banked reductions.

(i) A NAA source may be credited with an emission offset (which may include banked emissions) by shutting down an existing source or permanently curtailing production or operating hours below actual baseline levels provided that the work force to be affected has been notified of the proposed shutdown or curtailment. Source shutdowns



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and curtailments in production or operating hours occurring prior to the date the air pollution control permit application is filed may generally not be used for offset credit unless the shutdown or curtailed production occurred after August 7, 1977, or less than one year prior to the date of application, whichever is earlier, and the proposed air pollution emission source is a replacement for the shutdown or curtailment.

(j) The allowable offset area shall refer to the geographical area where sources are located in which emissions are sought for purposes of offsetting emission from NAA sources. For the pollutants sulfur dioxide, particulate, and carbon monoxide, the allowable offset area shall be any area where national or Guam ambient air quality standards for these pollutants are violated and in which significant levels are exceeded due to emissions from such new major source or major modification. The allowable offset area shall be determined by atmospheric simulation modeling. If emission offsets are obtained from a source on the same premises or in the immediate vicinity of the new major source or major modification, and the pollutants are emitted from substantially the same effective stack height, atmospheric simulation modeling shall not be required. The allowable offset area for all other pollutants shall be non-attainment areas for those pollutants.

(k) An emissions reduction may only be used to offset emissions if the reduced level of emissions is federally enforceable and legally enforceable by the Administrator. It will be considered legally enforceable by the Administrator if it is included as a condition in the air pollution control permit issued to the air pollution control permit where emission reductions are used to offset emissions from the proposed NAA source, or in the case of reductions from sources controlled by the applicant, is included as a condition of the air pollution control permit, or is adopted as part of these Standards and Regulations.

(l) Credit for an emissions reduction can be claimed to the extent that it has not already been included as a condition in an air pollution control permit or in demonstrating attainment or reasonable further progress under this Section.

(m) An offset required by this Section may include reductions that result from Territorial or federal measures to reduce emissions

from a source in existence in amount sufficient to offset emissions from a NAA source.

**§ 1506. Other Nonattainment Area Air Pollution Emission Sources.**

No air pollution control permit shall be issued to an owner or operator proposing to construct an air pollution emission source other than a NAA source that would emit a NAA pollutant in a nonattainment area unless:

(a) There are no federal or GEPA rules that would otherwise prohibit construction of the air pollution emission source in a nonattainment area, and

(b) The Administrator is satisfied that emissions from the air pollution emission source will not impede reasonable further progress toward attainment of the applicable air quality standards by the date required under §172 of the Clean Air Act.

**2011 COMPILER NOTE:** Subsections (1) through (2) renumbered subsections (a) through (b), respectively, to maintain numbering scheme of the GARR.

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**ARTICLE 6**  
**STANDARDS OF PERFORMANCE FOR AIR POLLUTION EMISSION**  
**SOURCES**

**2011 COMPILER NOTE:** Promulgated as §§ 1106-1106.2 which Compiler designated as Article 6 to harmoniously fit this chapter and renumbered to maintain the codification scheme of the GARR.

§ 1601. Source Applicability.

§ 1602. New Source Performance Standards.

**§ 1601. Source Applicability.**

(a) The standards of performance requirements of this Section are

additional requirements for considering an application for an air pollution control permit required by Article 4.

(b) No air pollution emission source or modification to which the requirements of this Section apply shall begin or continue construction, reconstruction, modification, relocation, or operation without an air pollution control permit which states that the air pollution emission source or modification would meet the requirements of this Section.

**§ 1602. New Source Performance Standards.**

(a) Each owner or operator of an air pollution emission source shall comply with all applicable requirements of 40 CFR Part 60, as amended, entitled "Standards of Performance for New Stationary Sources", and is incorporated herein by reference, unless clearly designated otherwise.

(b) At such times that USEPA requires owners and operators of solid waste incinerators subject to the permitting requirements of §129(e) of the Clean Air Act to apply for and obtain federal operating permits under the provisions of 40 CFR Part 71, as amended, a copy of the federal permit application shall be sent concurrently to GEPA. In addition, sources are also required to obtain an air pollution control permit in accordance to Article 4.

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**ARTICLE 7**  
**HAZARDOUS AIR POLLUTANT SOURCES**

**2011 COMPILER NOTE:** Promulgated as §§ 1107-1107.3 which Compiler designated as Article 7 to harmoniously fit this chapter and renumbered to maintain the codification scheme of the GARR.

- § 1701. Definitions.
- § 1702. List of Hazardous Air Pollutants.
- § 1703. Applicability.

**§ 1701. Definitions.**

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As used in this Section:

(a) "Area source" means any air pollution emission source of hazardous air pollutants that is not a major source but shall not include motor vehicles or nonroad vehicles subject to regulation approved pursuant to Title II of the Clean Air Act.

(b) "CAS" means Chemical Abstract Service.

(c) "Category" means any category of major sources and area sources of hazardous air pollutants listed pursuant to § 112(c) of the Clean Air Act.

(d) "Major source" means an air pollution emission source, or a group of air pollution emission sources that are located on one or more contiguous properties or adjacent properties, and are under common control of the same person or command or persons under common control, belonging to a single major industrial grouping (i.e., all have the same two-digit Standard Industrial Classification Code) and that emits or has the potential to emit, considering controls any hazardous air pollutant, except radionuclides, in the aggregate of ten (10) tons per year or more including fugitive emissions, or twenty-five (25) tons per year or more of any combination including fugitive emissions. For radionuclides, major source shall have the meaning specified by the USEPA Administrator by rule.

(e) "Modification" means any physical change in, or change in the method of operation of, a major source of hazardous air pollutants, which results in an increase of actual emissions of any hazardous air pollutant, or the emission of any hazardous air pollutant not previously emitted; except that upon promulgation of any standard or other requirements pursuant to § 112(g) of the Clean Air Act that establishes a de minimis amount, "modification" applies only to:

(1) An increase of actual emissions of any hazardous air pollutant by more than the de minimis amount; or

(2) The emission of any hazardous air pollutant not previously emitted by more than the de minimis amount.

**§ 1702. List of Hazardous Air Pollutants.**

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The following are hazardous air pollutants:

	<b>CAS Number</b>	<b>Chemical Name</b>
(a)	75070	Acetaldehyde
(b)	60355	Acetamide
(c)	75058	Acetonitrile
(d)	98862	Acetophenone
(e)	53963	2-Acetylaminofluorene
(f)	107028	Acrolein
(g)	79061	Acrylamide
(h)	79107	Acrylic acid
(i)	107131	Acrylonitrile
(j)	107051	Allyl chloride
(k)	92671	4-Aminobiphenyl
(l)	62533	Aniline
(m)	90040	o-Anisidine
(n)	1332214	Asbestos
(o)	71432	Benzene (including benzene from gasoline)
(p)	92875	Benzidine
(q)	98077	Benzotrichloride
(r)	100447	Benzyl chloride
(s)	92524	Biphenyl
(t)	117817	Bis(2-ethylhexyl)phthalate (DEHP)
(u)	542881	Bis(chloromethyl)ether
(v)	75252	Bromoform

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(w)	106990	1,3-Butadiene
(x)	156627	Calcium cyanamide
(y)	133062	Captan
(z)	63252	Carbaryl
(aa)	75150	Carbon disulfide
(bb)	56235	Carbon tetrachloride
(cc)	463581	Carbonyl sulfide
(dd)	120809	Catechol
(ee)	133904	Chloramben
(ff)	57749	Chlordane
(gg)	7782505	Chlorine
(hh)	79118	Chloroacetic acid
(ii)	532274	2-Chloroacetophenone
(jj)	108907	Chlorobenzene
(kk)	510156	Chlorobenzilate
(ll)	67663	Chloroform
(mm)	107302	Chloromethyl methyl ether
(nn)	126998	Chloroprene
(oo)	1319773	Cresols/Cresylic acid (isomers and mixture)
(pp)	95487	o-Cresol
(qq)	108394	m-Cresol
(rr)	106445	p-Cresol
(ss)	98828	Cumene
(tt)	94757	2,4-D (2,4-Dichlorophenoxyacetic acid, including salts and esters)

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(uu)	72559	DDE (1,1-dichloro-2,2-bis(p-chlorophenyl)ethylene)
(vv)	334883	Diazomethane
(ww)	132649	Dibenzofuran
(xx)	96128	1,2-Dibromo-3-chloropropane
(yy)	84742	Dibutylphthalate
(zz)	106467	1,4-Dichlorobenzene
(aaa)	91941	3,3-Dichlorobenzidine
(bbb)	111444	Dichloroethyl ether (Bis(2-chloroethyl)-ether)
(ccc)	542756	1,3-Dichloropropene
(ddd)	62737	Dichlorvos
(eee)	111422	Diethanolamine
(fff)	121697	N,N-Dimethylaniline
(ggg)	64675	Diethyl sulfate
(hhh)	119904	3,3'-Dimethoxybenzidine
(iii)	60117	Dimethyl aminoazobenzene
(jjj)	119937	3,3'-Dimethylbenzidine
(kkk)	79447	Dimethylcarbamoyl chloride
(lll)	68122	N,N-Dimethylformamide
(mmm)	57147	1,1-Dimethylhydrazine
(nnn)	131113	Dimethyl phthalate
(ooo)	77781	Dimethyl sulfate
(ppp)	0	4,6-Dinitro-o-cresol, and salts
(qqq)	51285	2,4-Dinitrophenol
(rrr)	121142	2,4-Dinitrotoluene
(sss)	123911	1,4-Dioxane (1,4-

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		Diethyleneoxide)
(ttt)	122667	1,2-Diphenylhydrazine
(uuu)	106898	Epichlorohydrin (1-Chloro-2,3-epoxypropane)
(vvv)	106887	1,2-Epoxybutane
(www)	140885	Ethyl acrylate
(xxx)	100414	Ethylbenzene
(yyy)	51796	Ethyl carbamate (Urethane)
(zzz)	75003	Ethyl chloride (Chloroethane)
(aaaa)	106934	Ethylene dibromide (Dibromoethane)
(bbbb)	107062	Ethylene dichloride (1,2-Dichloroethane)
(cccc)	107211	Ethylene glycol
(dddd)	151564	Ethyleneimine (Aziridine)
(eeee)	75218	Ethylene oxide
(ffff)	96457	Ethylene thiourea
(gggg)	75343	Ethylidene dichloride (1,1-Dichloroethane)
(hhhh)	50000	Formaldehyde
(iiii)	76448	Heptachlor
(jjjj)	118741	Hexachlorobenzene
(kkkk)	87683	Hexachlorobutadiene
(llll)	58899	1,2,3,4,5,6-Hexachlorocyclohexane (all stereo isomers, including lindane)
(mmmm)	77474	Hexachlorocyclopentadiene
(nnnn)	67721	Hexachloroethane



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(oooo)	822060	Hexamethylene-1,6-diisocyanate
(pppp)	680319	Hexamethylphosphoramide
(qqqq)	110543	Hexane
(rrrr)	302012	Hydrazine
(ssss)	7647010	Hydrochloric acid (Hydrogen chloride) (gas only)
(tttt)	7664393	Hydrogen fluoride (Hydrofluoric acid)
(uuuu)	7783065	Hydrogen sulfide
(vvvv)	123319	Hydroquinone
(wwww)	78591	Isophorone
(xxxx)	108316	Maleic anhydride
(yyyy)	67561	Methanol
(zzzz)	72435	Methoxychlor
(aaaaa)	74839	Methyl bromide (Bromomethane)
(bbbbb)	74873	Methyl chloride (Chloromethane)
(ccccc)	71556	Methyl chloroform (1,1,1-Trichloroethane)
(dddd)	78933	Methyl ethyl ketone (2-Butanone)
(eeee)	60344	Methylhydrazine
(ffff)	74884	Methyl iodide (Iodomethane)
(ggggg)	108101	Methyl isobutyl ketone (Hexone)
(hhhhh)	624839	Methyl isocyanate
(iiii)	80626	Methyl methacrylate

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(jjjjj)	1634044	Methyl tert-butyl ether
(kkkkk)	101144	4,4'-Methylene bis(2-chloroaniline)
(lllll)	75092	Methylene chloride (Dichloromethane)
(mmmmm)	101688	4,4' Methylenediphenyl diisocyanate (MDI)
(nnnnn)	101779	4,4'-Methylenedianiline
(ooooo)	91203	Naphthalene
(ppppp)	98953	Nitrobenzene
(qqqqq)	92933	4-Nitrobiphenyl
(rrrrr)	100027	4-Nitrophenol
(sssss)	79469	2-Nitropropane
(ttttt)	684935	N-Nitroso-N-methylurea
(uuuuu)	62759	N-Nitrosodimethylamine
(vvvvv)	59892	N-Nitrosomorpholine
(wwwww)	56382	Parathion
(xxxxx)	82688	Pentachloronitrobenzene (Quintobenzene)
(yyyyy)	87865	Pentachlorophenol
(zzzzz)	108952	Phenol
(aaaaa)	106503	p-Phenylenediamine
(bbbbb)	75445	Phosgene
(ccccc)	7803512	Phosphine
(ddddd)	7723140	Phosphorus
(eeeeee)	85449	Phthalic anhydride
(ffffff)	1336363	Polychlorinated biphenyls (Aroclors)

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(gggggg)	1120714	1,3-Propane sultone
(hhhhhh)	57578	beta-Propiolactone
(iiiiii)	123386	Propionaldehyde
(jjjjjj)	114261	Propoxur (Baygon)
(kkkkkk)	78875	Propylene dichloride (1,2-Dichloropropane)
(llllll)	75569	Propylene oxide
(mmmmm)	75558	1,2-Propylenimine (2-Methyl aziridine)
(nnnnn)	91225	Quinoline
(ooooo)	106514	Quinone
(ppppp)	100425	Styrene
(qqqqq)	96093	Styrene oxide
(rrrrr)	1746016	2,3,7,8-Tetrachlorodibenzo-p-dioxin
(sssss)	79345	1,1,2,2-Tetrachloroethane
(ttttt)	127184	Tetrachloroethylene
(uuuuu)	7550450	(Perchloroethylene)
(vvvvv)	108883	Titanium tetrachloride
(wwwww)	95807	Toluene
(xxxxx)	584849	2,4-Toluenediamine
(yyyyy)	95534	2,4-Toluene diisocyanate
(zzzzz)	8001352	o-Toluidine
(aaaaa)	120821	Toxaphene (chlorinated camphene)
(bbbbbb)	79005	1,2,4-Trichlorobenzene
(cccccc)	79016	1,1,2-Trichloroethane

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(ddddddd)	95954	Trichloroethylene
(eeeeeee)	88062	2,4,5-Trichlorophenol
(ffffff)	121448	2,4,6-Trichlorophenol
(ggggggg)	1582098	Triethylamine
(hhhhhhh)	540841	Trifluralin
(iiiiiii)	108054	2,2,4-Trimethylpentane
(jjjjjjj)	593602	Vinyl acetate
(kkkkkkk)	75014	Vinyl bromide
(lllllll)	75354	Vinyl chloride
		Vinylidene chloride (1,1-
(mmmmmmm)	1330207	Dichloroethylene)
(nnnnnnn)	95476	Xylenes (isomers and mixture)
(ooooooo)	108383	o-Xylene
(ppppppp)	106423	m-Xylene
(qqqqqqq)	0	p-Xylene
(rrrrrrr)	0	Antimony Compounds
		Arsenic Compounds (inorganic including Arsine)
(sssssss)	0	Beryllium Compounds
(ttttttt)	0	Cadmium Compounds
(uuuuuuu)	0	Chromium Compounds
(vvvvvvv)	0	Cobalt Compounds
(wwwwwww)	0	Coke Oven Emissions
(xxxxxxx)	0	Cyanide Compounds <sup>1</sup>
(yyyyyyy)	0	Glycol ethers <sup>2</sup>
(zzzzzzz)	0	Lead Compounds

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(aaaaaaaa)	0	Manganese Compounds
(bbbbbbbb)	0	Mercury Compounds
(cccccccc)	0	Fine mineral fibers <sup>3</sup>
(dddddddd)	0	Nickel Compounds
(eeeeeeee)	0	Polycyclic Organic Matter <sup>4</sup>
(fffffff)	0	Radionuclides (including radon)
		Selenium Compounds

NOTE: For all listings above which contain the word "compounds" and for glycol ethers, the following applies: Unless otherwise specified, these listings are defined as including any unique chemical substance that contains the named chemical (i.e., Antimony, arsenic, etc.) as part of that chemical's infrastructure.

<sup>1</sup> X'CN where X = H' or any other group where a formal dissociation may occur. For example, KCN or Ca(CN)<sub>2</sub>.

<sup>2</sup> Includes moni- and di- ethers of ethylene glycol, diethylene glycol, and triethylene glycol R-(OCH<sub>2</sub>CH<sub>2</sub>)<sub>n</sub>-OR' where: or

n = 1, 2, or 3

R = alkyl or aryl groups

R' = R, H, or groups which, when removed, yield glycol ethers with the structure:

R-(OCH<sub>2</sub>CH)<sub>n</sub>-OH. Polymers are excluded from the glycol category.

<sup>3</sup> Includes mineral fiber emissions from facilities manufacturing or processing glass, rock, or slag fibers (or other mineral derived fibers) of average diameter one micrometer or less.

<sup>4</sup> Includes organic compounds with more than one benzene ring, and which have a boiling point greater than or equal to 100° C.

<sup>5</sup> A type of atom which spontaneously undergoes radioactive

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decay.

**2011 COMPILER NOTE:** Subsections (1) through (188) renumbered subsections (a) through (ffffff), respectively, to maintain numbering scheme of the GARR.

**§ 1703. Applicability.**

(a) The provisions of this Section are applicable to any air pollution emission source which emits or has the potential to emit any hazardous air pollutant. No air pollution emission source or modification to which the requirements of this Section apply shall begin or continue construction, reconstruction, modification, relocation, or operation without an air pollution control permit which states that the air pollution emission source or modification would meet the requirements of this Section.

(b) Except as provided in Subsection (e), each owner or operator of an air pollution emission source shall comply with all applicable requirements of 40 CFR Part 61, as amended, entitled "National Emission Standards for Hazardous Air Pollutants," and is hereby incorporated by reference except as amended in Subsection (d).

(c) Each owner or operator of an air pollution emission source shall comply with all applicable requirements of 40 CFR Part 63, as amended, entitled "National Emission Standards for Hazardous Air Pollutants for Source Categories." and is incorporated herein by reference.

(d) Word and phrase substitutions for 40 CFR Part 61, as amended:

"Administrator" means the Administrator of GEPA or an authorized agent, officer, or inspector, except in 40 CFR Part 61 §§ 150(a)(4), 152(b)(3), and 154(d), as amended.

"U.S. Environmental Protection Agency" means USEPA.

(e) The national emission standard for asbestos, 40 CFR Part 61 Subpart M, as amended, is not included in the requirements of this Section. Asbestos requirements are specified in §1313.

(f) At such times that USEPA requires owners and operators of major sources of hazardous air pollutants to apply for and obtain federal operating permits under the provisions of 40 CFR Part 71, as

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amended, a copy of the federal permit application shall be sent concurrently to GEPA. In addition, sources are also required to obtain an air pollution control permit in accordance to Article 4.

**Appendix A to Section 1410. Transition Period and Deadlines to Submit First Applications.**

<b>Permit Type:</b>	<b>Number of Months from the Effective Date of these Standards and Regulations</b>
Major Sources/	6 months
PSD/NAA	10 months
NSPS Sources	10 months
NESHAP Sources	12 months
All others	

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